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SANTA FE		1		
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U.S.G. S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		1		
PRORATION OFFICE				
Operator				
Tenneco Oil Com				
Address				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SANTA FE	REQUEST F		Effective 1-1-65
FILE	-	AND	45
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
LAND OFFICE	4		
TRANSPORTER GAS	1		
OPERATOR /			
PRORATION OFFICE			
Operator			
Tenneco Oil Co	mpany		
	, Durango, Colorado 81301		
Reason(s) for filing (Check proper box	;)	Other (Please explain)	
New Well	Change in Transporter of:	Name abanca	1
Recompletion	Oll Dry Gas	7	only.
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name	Formerly Florance 70		
and address of previous owner	romary florance 70	CHAIL	
I. DESCRIPTION OF WELL AND	LEASE	CHARLE	e Lease No.
Lease Name	Well No. Pool Name, including For	Kind of Lease	
Florance "D"	1 Branco 10		or Fee Fed SF 081001
Location B	North North	and 1650 Feet From	The East
Unit Letter;	Feet From The North Line	and Feet From	1110
Line of Section 23 To	ownship 30N Range 9	W , NMPM, S	an Juan County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which appro-	ved copy of this form is to be sent)
Name of Authorized Transporter of Oi	or Condensate	Address (othe address to anten app.	
'Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Admonized Transporter of Ca			
and the state of t	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.			
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		How was noticed 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spaced			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Dopin Gabing Gires
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
			<u> </u>
			La Laura baranda an allawa
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	l and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ifi, etc.)
			THIVE A
Length of Test	Tubing Pressure	Casing Pressure	Chok Still V
		Water - Bble.	Gg MCF-50 0 3 196/
Actual Prod. During Test	Oil-Bbls.	Wdtet - Bbie.	Gat MCFSEP 23 196/
		<u> </u>	OIL CON COM.
GAS WELL			DIST. 3
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of andensate
Actual Prod. Test-MCF/D			
	Length of Test Tubing Pressure (Shut-in)	Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of ondensate Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERV	Choke Size ATION COMMISSION
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERV	Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) OIL CONSERV APPROVED SEE	ATION COMMISSION
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERV APPROVED SEF BY Original Signed by	ATION COMMISSION 2 2 8 1967 , 19 Emery C. Arnold
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) OIL CONSERV APPROVED SEF BY Original Signed by	ATION COMMISSION
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the second complete to	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation i with and that the information given the best of my knowledge and belief.	OIL CONSERV APPROVED By Original Signed by TITLE This form is to be filed in	Choke Size ATION COMMISSION 2 8 1967 , 19 Emery C. Arnold SOR DIST. #8
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the second complete to	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation i with and that the information given the best of my knowledge and belief.	Casing Pressure (Shut-in) OIL CONSERV APPROVED By Original Signed by TITLE SUPERVI: This form is to be filed in If this is a request for alle	Choke Size ATION COMMISSION 28 1967 , 19 Emery C. Arnold SOR DIST. #3 compliance with RULE 1104. by wable for a newly drilled or deepened the seried by a tabulation of the deviation
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation i with and that the information given the best of my knowledge and belief.	Casing Pressure (Shut-in) OIL CONSERV APPROVED By Original Signed by TITLE SUPERVI: This form is to be filed in If this is a request for all well, this form must be accompanied to the second	Choke Size ATION COMMISSION 2 8 1967 , 19 Emery C. Arnold SOR DIST. #5 compliance with RULE 1104. by a tabulation of the deviation ordance with RULE 111.
Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the complete to	Tubing Pressure (shut-in) NCE d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	Casing Pressure (Shut-in) OIL CONSERV APPROVED By Original Signed by TITLE SUPERVI: This form is to be filed in If this is a request for all well, this form must be accompleted taken on the well in acc	Choke Size ATION COMMISSION 2 8 1967 , 19 Emery C. Arnold SOR DIST. #5 compliance with RULE 1104. by wable for a newly drilled or deepened banied by a tabulation of the deviation ordance with RULE 111. must be filled out completely for allow-
Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the management of the management o	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation i with and that the information given the best of my knowledge and belief.	OIL CONSERV APPROVED SEF By Original Signed by TITLE SUPERVI: This form is to be filed in If this is a request for allowell, this form must be accomptests taken on the well in acc. All sections of this form able on new and recompleted to	Choke Size ATION COMMISSION 28 1967, 19 Emery C. Arnold SOR DIST. #8 compliance with RULE 1104. basied by a tabulation of the deviation ordance with RULE 111. must be filled out completely for allowwells. If I'll and VI for changes of owner,
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the M. K. Wagner/Si 9/25/67	Tubing Pressure (shut-in) NCE d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	Casing Pressure (Shut-in) OIL CONSERV APPROVED By Original Signed by TITLE SUPERVI: This form is to be filed in If this is a request for all well, this form must be accomp tests taken on the well in acc All sections of this form m able on new and recompleted to Fill out only Sections I, well name or number, or transport	Choke Size ATION COMMISSION Emery C. Arnold SOR DIST. #8 compliance with RULE 1104. by wable for a newly drilled or deepened panied by a tabulation of the deviation ordance with RULE 111. must be filled out completely for allowwells. II. III. and VI for changes of owner, order, or other such change of condition.
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the M. K. Wagner/Si 9/25/67	Tubing Pressure (shut-in) NCE d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief. Include: Include:	Casing Pressure (Shut-in) OIL CONSERV APPROVED By Original Signed by TITLE SUPERVI: This form is to be filed in If this is a request for all well, this form must be accomp tests taken on the well in acc All sections of this form m able on new and recompleted to Fill out only Sections I, well name or number, or transport	Choke Size ATION COMMISSION 28 1967, 19 Emery C. Arnold SOR DIST. #8 compliance with RULE 1104. basied by a tabulation of the deviation ordance with RULE 111. must be filled out completely for allowwells. If I'll and VI for changes of owner,

