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Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Aztec Oil and Gas Address Drawer 570, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Oil Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner..... II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease State, Federal or Fee ST 077024 Hudson Basin Dakota **Fed** Location E 1750 Feet From The N 990 Feet From The West Unit Letter Township 30N , NMPM, County Line of Section 35 Range 12W San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | or Condensate | X | Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Box 108, Farmington, New Mexico

Address (Give address to which approved copy of this form is to be sent) Plateau Incorporated Name of Authorized Transporter of Casinghead Gas or Dry Gas X Box398, Bloomfield, New Mexico
Is gas actually connected? When Southern Union Gathering System Unit P.ge. If well produces oil or liquids, give location of tanks. no If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Same Resty, Diff. Resty. Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow. Date of Test Date First New Oil Run To Tanks Casing Pressure Tubing Pressure Length of Test Water - Bble. Oil - Bbla. Actual Prod. During Test OIL CON. COM DIST. **GAS WELL** Gravity of Condensate Bbls. Condensate/M Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 19 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. District Superintendent

(Date) XERO XERO

(Title)

December 27, 1966

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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