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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										
1. Operator Name and Address							OGRID Number			
Burlington Resources Oil & Gas Company							14538			
PO Box 4289 Farmington, New Mexico 87499							Recompletion			
4. API Numl		i, i tow ivitale		5. Pool Na	me	·····	6. Pool Code			
30-045-11770					tland Coal			71629		
7. Property Code			8. Property Name					9. Well Number		
18553				Hudson J				#3		
П		ace Location				> 1 /0 /1 ·1	F 6	East/West line	County	
UI or lot no		Township	Range	Lot Idn	Feet from the	North/South   North		West	San Juan Co., NM	
E			12W	-	1730	Notui	770		15000	
III.		om Hole Lo	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County	
UI or lot no	Section	Township	Range	Lot iun	1 cot from the	1 (CIUD DOGGE				
12. Ise Code	13. Producing	Method Code	14. Gas Cor	nection Date	15. C-129 Permit N	umber	16. C-129 Effectiv	e Date	17. C-129 Expiration date	
F	Flowing			<u> </u>						
III. Oil and Gas Transporters										
18. Transporter 19. Transporter Name			20. POD			21. O/G	22. POD ULSTR Location and Description			
OGRID	and A	ddress		20	17781	0	<del>                                     </del>	and Desch	puon	
9018	Giant Indu	ctries		28	4 ' ' -			man angelor man i grande		
25244	Giant mou	20102		2 0	27782	G_			· San Carrier	
<b>レ</b> フとサマ	Williams F	ield Services		∠ C						
							Not 2001 (3)			
								310.3		
IV. Produced Water										
23. POD 24. POD ULSTR Location and Description										
2827783										
V. Well (	Completic	on Data						100 5 6 4		
25. Spud Date 26. Ready I			i i			28. PBTD		29. Perforations   1784-1994'		
7/22/1966 1/20/2001			6750' 31. Casing & Tubing Size			6400' 32. Depth Set		33. Sacks Cement		
30. Hole Size			8 5/8			306'		250 sx		
7 7/8			4 1/2			6750'		750 sx		
7 //8			2 3/8			1984'				
						<u> </u>				
VI. Well Test Data										
34. Date New Oil					36. Test Date 1/20/2001	1	38. Tbg. Press SI 289	sure	39. Csg. Pressure SI 290	
40. Choke Size			41. Oil		42. Water	43. Gas 611		44. AOF 45		
							1		Flowing	
			<u></u>		<u> </u>			<u> </u>		
	-			67.6				DAYA TOLONI D	THE ION	
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true						OIL CONSERVATION DIVISION				
and complete to the hest of my knowledge and belief.						Approved by: SUPERVISOR DISTRICT #S				
						Approved by	Approved by: SUPERVISOR DISTRICT #3			
Signature						Title:				
Signature Janu Cale_						JAN 3 0 2001				
Printed Name Peggy Cole						Approval Date:				
1 488)										
Regulatory Supervisor (tlw)										
<del></del>			<del></del>			1				
1/29/2001	l	Telephone 1	No.	(505) 32	6-9700					
47. If this is a change of operator fill in the OGRID number and name of the previous operator										
Previous Operator Signature Printed Name						Title		Date		
rrevious (	perator 5	Ignature	I IIIIWI I							