UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sunary Noti	ices and Reports on Wells	en e	·· ••
			5.	Lease Number SF-077922
. Type of Well GAS			6.	
			7.	Unit Agreement Nam
Name of Opera	ator			
BURLI		FER page		
RESOUL	RCES OIL	& GAS COMPANY	8.	Well Name & Number Hudson J #3
Address & Pho	one No. of Opera	tor 1 87499 (505) 326-9700	9.	API Well No.
			10	30-045-11770 Field and Pool
Location of V 1750'FNL, 990	Well, Footage, S 0'FWL, Sec.35, T	Gec., T, R, M G-30-N, R-12-W, NMPM	10.	Basin Fruitland Co
			11.	County and State San Juan Co, NM
CHECK YDDDO	PRIATE BOX TO IN	NDICATE NATURE OF NOTICE, REP	ORT, OTHER	DATA
Type of Subm	ission	Type of Action		
Noti	ce of Intent	Abandonment Character Recompletion No.	nange of Pl ew Construc	ans tion
X Subs	equent Report	Plugging Back No	on-Routine	Fracturing
		Casing Repair War Altering Casing Co	ater Shut o	o Injection
Fina	1 Abandonment	X Other - TA Daktoa		·· y
. Describe	Proposed or Comp	pleted Operations		
. Describe 1-11-01 1-12-01	MIRU. ND WH. NO TOOH w/bit. TIF Ran CBL @ 22	U BOP. TOOH w/l ½" tbg. TIH w/CIBP, set @ 6400'. PT CI 250-1550'. TOC @ 1170'. Perf	FTC @ 1965	5-1994', & 1784-179
1-11-01	MIRU. ND WH. NU TOOH w/bit. TIF Ran CBL @ 22 w/74 0.48" o Brk dwn FTC per gel, 200,000	U BOP. TOOH w/l ½" tbg. TIH w/CIBP, set @ 6400'. PT CI 250-1550'. TOC @ 1170'. Perf diameter holes. SDON. rfs. PT lines to 6000 psi, O 0# 20/40 Brady sand, 973,695	FTC @ 1965 K. Frac FTC	5-1994', & 1784-1790 C w/761 bbl 20# lnr
1-11-01 1-12-01 1-15-01 1-16-01	MIRU. ND WH. NU TOOH w/bit. TIF Ran CBL @ 22 w/74 0.48" o Brk dwn FTC per gel, 200,000 Flow well back.	U BOP. TOOH w/l ½" tbg. TIH w/CIBP, set @ 6400'. PT CI 250-1550'. TOC @ 1170'. Perf diameter holes. SDON. rfs. PT lines to 6000 psi, O 0# 20/40 Brady sand, 973,695	FTC @ 1965 K. Frac FTC	5-1994', & 1784-1790 C w/761 bbl 20# lnr
1-11-01 1-12-01 1-15-01 1-16-01 1-17-01	MIRU. ND WH. NU TOOH w/bit. TIF Ran CBL @ 22 w/74 0.48" o Brk dwn FTC per gel, 200,000	U BOP. TOOH w/l ½" tbg. TIH w/CIBP, set @ 6400'. PT CI 250-1550'. TOC @ 1170'. Perf diameter holes. SDON. rfs. PT lines to 6000 psi, O 0# 20/40 Brady sand, 973,695	FTC @ 1965 K. Frac FTC	5-1994', & 1784-1790 C w/761 bbl 20# lnr
1-11-01 1-12-01 1-15-01 1-16-01	MIRU. ND WH. NO TOOH w/bit. TIF Ran CBL @ 22 w/74 0.48" o Brk dwn FTC per gel, 200,000 Flow well back. Blow well. Alternate blow	U BOP. TOOH w/1 ½" tbg. TIH w/CIBP, set @ 6400'. PT CI 250-1550'. TOC @ 1170'. Perf diameter holes. SDON. rfs. PT lines to 6000 psi, O O# 20/40 Brady sand, 973,695. & flow well. 3/8" 4.7# J-55 tbg, set @ 1	FTC @ 1965 K. Frac FTC SCF N2. FJ	5-1994', & 1784-1796 C w/761 bbl 20# lnr Low back well.
1-11-01 1-12-01 1-15-01 1-16-01 1-17-01 1-18-01 1-19-01	MIRU. ND WH. NO TOOH w/bit. TIF Ran CBL @ 22 w/74 0.48" of Brk dwn FTC per gel, 200,000 Flow well back. Blow well. Alternate blow Flow back well. TIH w/63 jts 2	U BOP. TOOH w/1 ½" tbg. TIH w/CIBP, set @ 6400'. PT CI 250-1550'. TOC @ 1170'. Perf diameter holes. SDON. rfs. PT lines to 6000 psi, O O# 20/40 Brady sand, 973,695. & flow well. 3/8" 4.7# J-55 tbg, set @ 1	FTC @ 1965 K. Frac FTC SCF N2. FJ	5-1994', & 1784-179 C w/761 bbl 20# lnr Low back well.
1-11-01 1-12-01 1-15-01 1-16-01 1-17-01 1-18-01 1-19-01	MIRU. ND WH. NO TOOH w/bit. TIF Ran CBL @ 22 w/74 0.48" of Brk dwn FTC per gel, 200,000 Flow well back. Blow well. Alternate blow Flow back well. TIH w/63 jts 2	U BOP. TOOH w/1 ½" tbg. TIH w/CIBP, set @ 6400'. PT CI 250-1550'. TOC @ 1170'. Perf diameter holes. SDON. rfs. PT lines to 6000 psi, O O# 20/40 Brady sand, 973,695. & flow well. 3/8" 4.7# J-55 tbg, set @ 1	FTC @ 1965 K. Frac FTC SCF N2. FJ	5-1994', & 1784-179 C w/761 bbl 20# lnr Low back well.
1-11-01 1-12-01 1-15-01 1-16-01 1-17-01 1-18-01 1-19-01	MIRU. ND WH. NO TOOH w/bit. TIF Ran CBL @ 22 w/74 0.48" of Brk dwn FTC per gel, 200,000 Flow well back. Blow well. Alternate blow Flow back well. TIH w/63 jts 2	U BOP. TOOH w/1 ½" tbg. TIH w/CIBP, set @ 6400'. PT CI 250-1550'. TOC @ 1170'. Perf diameter holes. SDON. rfs. PT lines to 6000 psi, O O# 20/40 Brady sand, 973,695. & flow well. 3/8" 4.7# J-55 tbg, set @ 1	FTC @ 1965 K. Frac FTC SCF N2. FJ	5-1994', & 1784-1790 C w/761 bbl 20# lnr Low back well.
1-11-01 1-12-01 1-15-01 1-16-01 1-17-01 1-18-01 1-19-01	MIRU. ND WH. NO TOOH w/bit. TIF Ran CBL @ 22 w/74 0.48" of Brk dwn FTC per gel, 200,000 Flow well back. Blow well. Alternate blow Flow back well. TIH w/63 jts 2	U BOP. TOOH w/1 ½" tbg. TIH w/CIBP, set @ 6400'. PT CI 250-1550'. TOC @ 1170'. Perf diameter holes. SDON. rfs. PT lines to 6000 psi, O O# 20/40 Brady sand, 973,695. & flow well. 3/8" 4.7# J-55 tbg, set @ 1	FTC @ 1965 K. Frac FTC SCF N2. FJ	5-1994', & 1784-1790 C w/761 bbl 20# lnr Low back well.
1-11-01 1-12-01 1-15-01 1-16-01 1-17-01 1-18-01 1-19-01 1-20-01	MIRU. ND WH. NO TOOH w/bit. TIF Ran CBL @ 22 w/74 0.48" o Brk dwn FTC per gel, 200,000 Flow well back. Blow well. Alternate blow Flow back well. TIH w/63 jts 2 RD. Rig rele	U BOP. TOOH w/l ½" tbg. TIH w/CIBP, set @ 6400'. PT CI 250-1550'. TOC @ 1170'. Perf diameter holes. SDON. rfs. PT lines to 6000 psi, O 0# 20/40 Brady sand, 973,695. & flow well. 3/8" 4.7# J-55 tbg, set @ 1 eased.	FTC @ 1965 K. Frac FTC SCF N2. FJ	5-1994', & 1784-1790 C w/761 bbl 20# lnr Low back well.
1-11-01 1-12-01 1-15-01 1-16-01 1-17-01 1-18-01 1-19-01 1-20-01	MIRU. ND WH. NO TOOH w/bit. TIF Ran CBL @ 22 w/74 0.48" o Brk dwn FTC per gel, 200,000 Flow well back. Blow well. Alternate blow Flow back well. TIH w/63 jts 2 RD. Rig rele	U BOP. TOOH w/1 ½" tbg. TIH w/CIBP, set @ 6400'. PT CI 250-1550'. TOC @ 1170'. Perf diameter holes. SDON. rfs. PT lines to 6000 psi, O O# 20/40 Brady sand, 973,695. & flow well. 3/8" 4.7# J-55 tbg, set @ 1	FTC @ 1965 K. Frac FTC SCF N2. FJ	5-1994', & 1784-1790 C w/761 bbl 20# lnr Low back well.
1-11-01 1-12-01 1-15-01 1-16-01 1-17-01 1-18-01 1-19-01 1-20-01	MIRU. ND WH. NO TOOH w/bit. TIF Ran CBL @ 22 w/74 0.48" o Brk dwn FTC per gel, 200,000 Flow well back. Blow well. Alternate blow Flow back well. TIH w/63 jts 2 RD. Rig rele	U BOP. TOOH w/l ½" tbg. TIH w/CIBP, set @ 6400'. PT CI 250-1550'. TOC @ 1170'. Perf diameter holes. SDON. rfs. PT lines to 6000 psi, O 0# 20/40 Brady sand, 973,695. & flow well. 3/8" 4.7# J-55 tbg, set @ 1 eased.	FTC @ 1965 K. Frac FTC SCF N2. FI 984'. SN @	5-1994', & 1784-1790 C w/761 bbl 20# lnr Low back well. 1952'. ND BOP. NU
1-11-01 1-12-01 1-15-01 1-16-01 1-17-01 1-18-01 1-19-01 1-20-01	MIRU. ND WH. NO TOOH w/bit. TIF Ran CBL @ 22 w/74 0.48" o Brk dwn FTC per gel, 200,000 Flow well back. Blow well. Alternate blow Flow back well. TIH w/63 jts 2 RD. Rig rele	U BOP. TOOH w/1 ½" tbg. TIH H w/CIBP, set @ 6400'. PT CI 250-1550'. TOC @ 1170'. Perf diameter holes. SDON. rfs. PT lines to 6000 psi, O 0# 20/40 Brady sand, 973,695 . & flow well 3/8" 4.7# J-55 tbg, set @ 1 eased. Title Regulatory Si	FTC @ 1965 K. Frac FTC SCF N2. FI 984'. SN @	5-1994', & 1784-1790 C w/761 bbl 20# lnr Low back well.

X