

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-080004

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

81

10. FIELD AND POOL, OR WILDCAT

Blanco P. C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, 30N - 9W

12. COUNTY OR PARISH  
San Juan13. STATE  
New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR Tenneco Oil Company	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1550 FSL 1635 FEL Unit J	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5912' Gr.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 6/15/66 and drilled to 125'. Ran 3 jts. 8 5/8" 20 and 24# ST&C casing set at 125' w/100 sx cement. Good circulation. WOC. Drilled cement and drilled to TD 2805 on 6/18/66. Ran Induction and GR Density logs. Ran 98 jts. 3 1/2" 9.2# 10 R NUE casing set at 2799 w/275 sx cement. WOC. Temperature survey showed top of cement at 100'. Released rig 6/18/66. Waiting on completion.

RECEIVED

JUN 23 1966

U. S. GEOLOGICAL SURVEY  
WASHINGTON, D. C.RECEIVED  
JUN 24 1966  
OIL CON. COM.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Nicholas

TITLE

Senior Production Clerk

DATE June 22, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION:

5-USGS

1-Continental

1-File

\*See Instructions on Reverse Side