

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *																											
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐																											
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐																											
2. NAME OF OPERATOR Tennessee Oil Company																											
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado																											
4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations) At surface 1740 F.M. 790 F.M. At top prod. interval reported below At total depth Unit A																											
14. PERMIT NO. DATE ISSUED																											
15. DATE SPUNDED 7/6/66 16. DATE T.D. REACHED 7/9/66 17. DATE COMPL. (Ready to prod.) 8/14/66 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6114 Or 19. ELEV. CASINGHEAD 6174																											
20. TOTAL DEPTH, MD & TVD 2870 21. PLUG, BACK T.D., MD & TVD 2828 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - 2875																											
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2757 - 2806 Pictured Cliffs																											
25. WAS DIRECTIONAL SURVEY MADE Yes																											
26. TYPE ELECTRIC AND OTHER LOGS RUN GR Density 27. WAS WELL CORED NO																											
28. CASING RECORD (Report all strings set in well)																											
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8</td><td>20 & 24</td><td>127</td><td>12 1/4</td><td>100 sx</td><td></td></tr><tr><td>3 1/2</td><td>9.2</td><td>2896</td><td>7 7/8</td><td>275 sx</td><td></td></tr></tbody></table>										CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8	20 & 24	127	12 1/4	100 sx		3 1/2	9.2	2896	7 7/8	275 sx	
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29. LINER RECORD 30. TUBING RECORD																											
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						None																					
31. PERFORATION RECORD (Interval, size and number) 2757 - 62 2 HFP 2774 - 2806 1 HFP																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>2757 - 2806</td><td>28000 gal. wt., 30000 lb. sand</td></tr></tbody></table>										DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	2757 - 2806	28000 gal. wt., 30000 lb. sand														
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33. PRODUCTION																											
DATE FIRST PRODUCTION Start in PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut in)																											
DATE OF TEST 8/14/66 HOURS TESTED 3 CHOKE SIZE 3/4 PROD'N. FOR TEST PERIOD → OIL—BBL. GAS—MCF. GAS-OIL RATIO																											
FLOW. TUBING PRESS. CASING PRESSURE 135 CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. 1803 WATER—BBL. OIL GRAVITY-AP (CORR.)																											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																											
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED Harold C. Nichols TITLE Senior Production Clerk DATE 9/12/66																											

DISTRIBUTION: *(See Instructions and Spaces for Additional Data on Reverse Side)

3-UNOS

1-Continental, 1-File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seal Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Plugged Casing	2757	2806	Sand - Gas			