

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-104 and C-110
Effective 1-1-66

NAME (OWNER)
DISTRIBUTION
DATE
FILE
COUNTY
LAND OFFICE
TRANSPORTER
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-104 and C-110
Effective 1-1-66

I. OPERATOR

Tenneco Oil Company

Address
P. O. Box 177 Durango, Colorado 81301

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐ Effective first delivery
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florancia	Well No. 91	Pool Name, including Formation Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee Fed	Lease No. 87 076934
Location Unit Letter <u>H</u> ; <u>740</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>East</u> Line of Section <u>30</u> Township <u>30N</u> Range <u>9W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) None					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tank(s).	Unit	Sec.	Twp.	Range	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION RECORD

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7/16/66	Date Compl. Ready to Prod. 8/14/66		Total Depth 2670		P.B.T.D. 2828			
Elevations (OF, RWD, RT, OR, etc.) 6214 Gr.	Name of Producing Formation Blanco Pictured Cliffs		Top Oil/Gas Pay 2757		Tubing Depth -----			
Perforations 2757-2808					Depth Casing Shoe 2896			
TUBING, CASING, AND CEMENTING RECORD								
HOLES SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"	127		100				
7-7/8"	3-1/2"	2896		275				

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MMCF
CAS WEIR	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MMCF/D	3 hrs		
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pr.		1032	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
A. R. Kendrick

(Title)

January 5, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 8 1968, 19

BY Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1101.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.