

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B - 11303 - 1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State Com. "LL"
3. Address of Operator P. O. Box 1714, Durango, Colorado 81301	9. Well No. No. 12
4. Location of Well UNIT LETTER D , 790 FEET FROM THE North LINE AND 1190 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 30N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Blanco P. C.
15. Elevation (Show whether DF, RT, GR, etc.) 5851 GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Water shut off

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up, spud 7/13/66. Drill to 127'. Ran 3 jts. 8-5/8" 20# and 2 1/2" J-55 casing set at 127' with 100 sx. cement. Cement circulated, WOC. Drilled cement and drilled to T.D. 2627' on 7/15/66. Ran GR-Density log, ran 97 jts. 3-1/2" 9.2# 10R NUE casing set at 2613' with 275 sx. cement. Cement circulated. WOC. Released rig 7/15/66. Waiting on completion.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by TITLE Senior Production Clerk DATE 8/3/66

Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3 DATE Aug 4 1966

CONDITIONS OF APPROVAL, IF ANY:

3 - NMOC, Aztec; 1 - Continental, Durango; 1 - File