

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

Form C-105
Revised 1-1-65

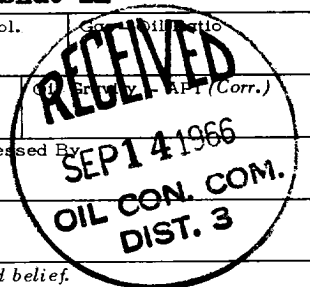
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-11303-1

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name State Com LL	
2. Name of Operator Tenneco Oil Company		9. Well No. 12	
3. Address of Operator P. O. Box 1714, Durango, Colorado		10. Field and Pool, or Wildcat Blanco Pictured Cliff	
4. Location of Well UNIT LETTER D LOCATED 790 FEET FROM THE North LINE AND 1190 FEET FROM THE West LINE OF SEC. 32 TWP. 30 N RGE. 9 W NMPM		12. County San Juan	
15. Date Spudded 7/13/66	16. Date T.D. Reached 7/15/66	17. Date Compl. (Ready to Prod.) 8/21/66	18. Elevations (DF, RKB, RT, GR, etc.) 5851 Gr.
19. Elev. Casinghead 5851		20. Total Depth 2627	
21. Plug Back T.D. 2584		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools		Cable Tools 0	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2466 - 2514 Pictured Cliffs			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run GR Density			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	20 & 24#	127	12 1/4
3 1/2"	9.2#	2613	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
100 sx		275 sx	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	None	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2466 - 70 2 HPF		DEPTH INTERVAL	
2494 - 98 2 HPF		AMOUNT AND KIND MATERIAL USED	
2510 - 14 2 HPF		2466 - 2514 29000 gal wtr., 30000# sand	
33. PRODUCTION			
Date First Production Shut in	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut in
Date of Test 8/12/66	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl. 2680
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED Harold C. Nichols		TITLE Sr. Production Clerk DATE 9/14/66	

DIST: 5-NMOCC, 1-Continental, 1-File



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2466	2514		Pictured Cliff Sand - Gas				

5-100, 1-100, 1-100, 1-100