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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**B-10870-3**

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. Name of Operator  
**Tenneco Oil Company**

3. Address of Operator  
**P. O. Box 1714, Durango, Colorado**

4. Location of Well  
UNIT LETTER **L** LOCATED **1650** FEET FROM THE **South** LINE AND **990** FEET FROM  
THE **West** LINE OF SEC. **32** TWP. **30 N** RGE. **9 W** NMPM

7. Unit Agreement Name  
8. Farm or Lease Name  
**State Com NM**

9. Well No.  
**13**

10. Field and Pool, or Wildcat  
**Blanco Pictured Cliffs**

12. County  
**San Juan**

15. Date Spudded **7/15/66** 16. Date T.D. Reached **7/18/66** 17. Date Compl. (Ready to Prod.) **8/12/66** 18. Elevations (DF, RKB, RT, GR, etc.) **5759 Gr.** 19. Elev. Casinghead **5759**

20. Total Depth **2490** 21. Plug Back T.D. **2454** 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By Rotary Tools **0 - 2490** Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**2344 - 2387 Pictured Cliffs**

25. Was Directional Survey Made  
**Yes**

26. Type Electric and Other Logs Run  
**GR Density**

27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>20 &amp; 24#</b>	<b>124</b>	<b>12 1/4</b>	<b>100 sx</b>	
<b>3 1/2"</b>	<b>9.2#</b>	<b>2488</b>	<b>7 7/8</b>	<b>250 sx</b>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	<b>None</b>	

31. Perforation Record (Interval, size and number)  
**2344 - 48, 2361 - 65 2384 - 87 w/2HPT**  
**2378-80 w/1HPT**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>2344 - 2387</b>	<b>29000 gals wtr., 30000# sand</b>

33. PRODUCTION

Date First Production **Start in** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Start in**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - API (Corr.)
<b>8/12/66</b>	<b>3</b>	<b>3/4"</b>					
Flow Tubing Press.	Casing Pressure <b>222</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF <b>2993</b>	Water - Bbl.		

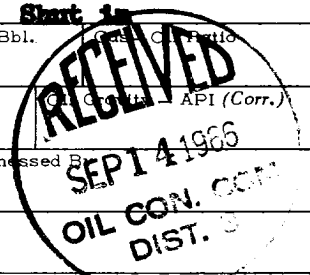
34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments \_\_\_\_\_

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Harold C. Nichols** TITLE **Senior Production Clerk** DATE **9/14/66**

DISTRIBUTION: 5-NMCC, 1-Continental, 1-File



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2344	2387	43	Pictured Cliffs Sand - Gas				