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	NO. OF COMIES RECEIVED	4						
	DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION					
	SANTA FE	7	REQUEST FOR ALLOWABLE					
	FILE	7	AND					
	U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA					
	LAND OFFICE							
	IRANSPORTER	1						
	GAS	7						
1.	OPERATOR	1,						
	PRORATION OFFICE							
	Cperutor Tenneco Oil Company Address							
	Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203 Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well		Change in Transporter of:					
	Recompletion		Ctl Dry Gas					
	Change in Ownership		Casinghed Gas Condensate					
	If change of ownership gi and address of previous o							
	DESCRIPTION OF WE	LL AND L		Kind				
	Lease Name			State				
	Riddle		(080244) 8 Blanco Pictured Cliffs					

(Title) July 21, 1968



Line of Section 7 Townstain 30N Raises 9N NATURE Sect Team Time Each		Suite 1200 Lincoln Tow Reason(s) for filing (Chack proper box, New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry Gas Casinghead Gas Conden	Other (Please explain)					
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El Paso Natural Gas Company If sell produces cit of things,	III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which	approved copy of this form is to be sent)					
E1 Page Natural Gas Company It was producted to liquidate the production is committingled with that from any other lease or pool, give committing order numbers If this production is committingled with that from any other lease or pool, give committing order numbers If this production is committingled with that from any other lease or pool, give committing order numbers If this production is committingled with that from any other lease or pool, give committing order numbers If this production is committingled with that from any other lease or pool, give committing order numbers If this production is committingled with that from any other lease or pool, give committing order numbers If this production is committingled with that from any other lease or pool, give committed or production in the production of the production is committed. The production of the pr		Caribou Four Corners On	il Company	P. O. Box 175, Kir Address (Give address to which	tlend, New Mexico 87417 approved copy of this form is to be sent)					
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(Title) able on new and recompleted wells.										
Fill on only Sections to the such change of con-		•	ile) , 1968	able on new and recomple	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transported or other such change of condition.					

Senarate Forms C-104 must be filled for each pool in multiply