HO. OF C. HE HELEIVED 15				
CRS HIBUTION				
SANTAFE		/		
FILE		1		
0.8.6.5.				
LAND OF FIGE			<b>_</b> _	
IRANSPORTER	OIL	/		
	GAS			
OPERATOR		/		
PROPATION OFFICE		L_		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

-	SARTA FE /		OR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
	0.5.6.3.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S		
-	LAND OFFICE					
	HANSPORTER GAS					
-	OPERATOR / PROPATION OFFICE					
B + 1_	Operator	C				
-	El Paso Natural Gas	Company				
	PO Box 990, Farmington, NM 87401					
t t	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	7.11. 40		
- 1	New Well  Recompletion	Oil Dry Gas	Change Name fr	om Riddle #8		
1	Change in Ownership X	Casinghead Gas Condens	ate X			
I	f change of ownership give name and address of previous owner					
11.	ESCRIPTION OF WELL AND L	FASE   Well No.   Fool Name, Including For	matton Kind of Lease	Lease No.		
ĺ	Lease Mama	4 Blanco Pictured		. Fee SF 080244		
ŀ	Turner			west East		
Ì	Unit Letter M	1027 eet From The South Line	and 1563- 1775 Feet From Th	ne West Cour		
	7 Tows	aship 30N Range 9V	W , NMPM, San	uan County		
L	Line 6. Section					
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	or Condensate X				
	El Paso Natural Gas	Company	PO Box 990, Farmingt	on, NM 87401		
ļ	None of Authorized Transcorter of Gast El Paso Natural Gas	Company	PO Box 990, Tarmingt	on, NM 87401		
	Unit Sec. Twp. Pige. Is gas actually connected? When					
	If well produces oil or liquids, give location of tanks.	M 7 30N 9W				
,	If this production is commingled with	h that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.		
IV.	COMPLETION DATA	Off West	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
	Designate Type of Completio	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.		
	Date Spudded		Top Cil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cit/Gos Pay			
	Perforations	Cepth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLL SILE					
				ATTI A		
				and a least a two excess top allow-		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of total on this for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	" NOV 1 6 1972		
		Tuping Pressure	Casing Pressure	Choke Size		
	Length of Test	I uping Presente		OIL CON. COM.		
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	GdB MO40101.		
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bala. Condensate/ Minici			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	VI. CERTIFICATE OF COMPLIANCE		OIL COMSERVA	ATION COMMISSION		
Vi			OIL CONSERVATION COMMISSION NOV 1 6 1972 19			
I hereby certify that the rules and regulations of the Oil Conservation  APPROVED  Original S			APPROVED			
	Commission have been complied with and		01 18 11 11	By Original Signed by Emery C. Arnold		
			TITLESUPERVISOR DIST. #3			
			This form is to be filed in compliance with RULE 1104.			

Petroleum Engineer November 15, 1972''

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.