<u>District I</u> - (505) 393-6161 P. O. Box 1980 Hobbs, NM 88241-1980

<u>District II</u> - (505) 748-1283 811 S. First

Artesia, NM 88210 <u>District III</u> - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410 <u>District IV</u> - (505) 827-7131 New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New idexico 87505 (505) 827-7131 MAR 2000

MAR 2000

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Submit Original Plus 2 Copies to appropriate District Office

Form C-140

Revised 06/99

## APPLICATION FOR WELL WORKOVER PROJECT

I. Operator and Well									
			lington Resources Oil and Gas Box 4289 Farmington, NM 87499			OGRID Number 014538			
Cor	ntact Party	Peggy Co	ole				Phone	(505) 326-9700	
Pr	operty Name TURNEI	₹			We	II Number	API Numb	ger 30045117890	0
UL	Section	Township	Range	Feet From The	North/South L	ine Fe	et From The	East/West Line	County
_N	07 .	030N	009W	1027	FSL	156	3	FWL	SAN JUAN
H.	Workover								
Dat	te Workover C	commenced 5/6/99	:	Previous Prod	lucing Pool(s) (P	rior to Wo	rkover)		
Dat	te Workover C	completed 8/6/68		BLANCO PC					
III. IV V.	Attach a	production ee months o	decline c	orkover Procedures urve or table show on following the wo	ing at least twelv	e months	of productio	•	over and at
•	Pec 1. I ai 2. I h 3. To for i	m the operator ave made, or the best of main well are considered as SWORN TO	ng first du or, or auth caused to y knowled complete	ly sworn, upon oath orized representative to be made, a diligent dge, this application a and accurate.	e of the Operator, t search of the pro and the data used	duction re	cords reasona ethe production	bly available for this on curve and/or table  Date	
My C	ommision expl	res:	10	<b>}</b>			Notary P	Public	
FOR O	IL CONSERVA	ATION DIVISI	ON USE	ONLY:					
VI. CE	ERTIFICATION								
	the data sho	ws positive p	roduction	and the above-refer increase. By copy he s Well Workover Pro	ereof, the Division	notifies th			ion hereby verifies Levenue Department
S	ignature Distr			>	OCD District		Date :1//-7/	100	
VII. EC	OF NOTIFICAT	ION TO THE	SECRET	ARY OF THE TAXA	TION AND REVE	NUE DEPA	ARTMENT		

	Sundry Notices and Repo	6 5 11 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			- Washan
			3 <u>bil 0:03</u>		Lease Number SF-078128
Type of Well		600	er john der Sind ver er e	'6.	If Indian, All. or Tribe Name
				7.	Unit Agreement Name
Name of Operat	or				
BURLIN					
RESOUR	CES OIL & GAS COMPAN	ιχ		8.	Well Name & Number
					Turner #4
Address & Phon	ne No. of Operator Farmington, NM 87499 (505	) 326-9700		9.	
PO Box 4289,	Farmington, NH 07433 (514	·			30-045-11789 Field and Pool
	ell, Footage, Sec., T, R, M			10.	Blanco Pictured Cl
LOCATION OF W	FWL, Sec.7, T-30-N, R-9-W,	NMPM		17	County and State
1021 535 1363	<u>,                                 </u>				San Juan Co, NM
	RIATE BOX TO INDICATE NATUR	RE OF NOTICE	, REPORT,	OTHER	DATA
. CHECK APPROP	RIATE BOX TO INDICATE NATO.	Type of Ac	tion		
Type of Submi	ssion Abando		Change	of Pl	ans
Notic		3 4 4 4 4 4	New COL	istruc	1011
	ment Report Plugg:	ing Back _	Non-Rou	tine	Fracturing
_X_ Subse	equent Report Plugg: Casing	ing Back _ g Repair _	Water S	inut c	oll so Injection
Eina'	Alter:	ing Casing _		sion t	o Injection
F111d.	_x_ Other	- Restimula	ate		
3. Describe	Proposed or Completed Opera	CIONA			
	MIRU. ND WH. NU BOP. TOO	oH w/1 %" tb	g. TIH w/R	BP, s	et @ 2930'. SDON.
5-6-99	MIKO. ND MII. NO DOL!	as min OK	Rls RBP &	TOOH	. NO BOY. NO ITAC
	nm a 1/4 asa to 3500 psi/	TO MITH, Orc.			
5-7-99	PT 3 %" csg to 3500 psi/	sed.			" linear gel
5-7-99	PT 3 %" csg to 3500 ps1/ valve. RD. Rig releas	seu.	pc w/473 b	bl 20	# linear gel,
5-7-99 5-21-99	valve. RD. Rig releas RU. PT lines to 4500 psi	ed. _, OK. Frac 	PC $w/473$ b Z snd. RD.	bl 20	# linear gel,
5-7-99 5-21-99	PT 3 %" csg to 3500 psi/ valve. RD. Rig releas RU. PT lines to 4500 psi 639,990 SCF N2, 175,0	., OK. Frac 000# 20/40 A	PC w/473 b Z snd. RD.	bl 20 Flow	# linear gel, back well.
5-7-99 5-21-99 5-22/25-9	valve. RD. Rig releas RU. PT lines to 4500 psi 639,990 SCF N2, 175,0	ook. Frac 000# 20/40 A well. WO ba	PC w/473 b Z snd. RD. iler. snd @ 3020	bl 20 Flow	<pre># linear gel,  back well. ow well.</pre>
5-7-99 5-21-99	valve. RD. Rig releas RU. PT lines to 4500 psi	ook. Frac 000# 20/40 A well. WO ba	PC w/473 b Z snd. RD. iler. snd @ 3020	bl 20 Flow	<pre># linear gel,  back well. ow well.</pre>
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5-7-99 5-21-99 5-22/25-9 6-8-99  14. 1 hereby Signed (This space fo	valve. RD. Rig releas RU. PT lines to 4500 psi 639,990 SCF N2, 175,0 9 Flow back well. Shut-in Flow back well. TIH w/ba TOOH w/bailer. RD. We	is true and	PC w/473 b Z snd. RD. iler. snd @ 3020 over to pro d correct. Administra	bl 20 Flow '. Fl ducti	# linear gel, back well.  ow well.  on.
5-7-99 5-21-99 5-22/25-9 6-8-99  14. 1 hereby Signed (This space fo APPROVED BY	PT 3 %" csg to 3500 ps1/ valve. RD. Rig releas RU. PT lines to 4500 psi 639,990 SCF N2, 175,0 9 Flow back well. Shut-in Flow back well. TIH w/ba TOOH w/bailer. RD. We  certify that the foregoing  Title  r Federal or State Office to	ris true and Regulatory	PC w/473 b Z snd. RD. iler. snd @ 3020 over to pro	bl 20 Flow  '. Fl ducti  tor_D	# linear gel, back well.  ow well. on.  ate 6/17/99 TLW
5-7-99 5-21-99 5-22/25-9 6-8-99  14. 1 hereby Signed (This space fo APPROVED BY	valve. RD. Rig releas RU. PT lines to 4500 psi 639,990 SCF N2, 175,0 9 Flow back well. Shut-in Flow back well. TIH w/ba TOOH w/bailer. RD. We	ris true and Regulatory	PC w/473 b Z snd. RD. iler. snd @ 3020 over to pro	bl 20 Flow  '. Fl ducti  tor_D	# linear gel, back well.  ow well. on.  ate 6/17/99 TLW

CPERATOR

HB Pull 2/18/00

COMP NAME	TOW_ID	USER_XREF	DISP_MO G	RS_GAS
TURNER 4	5171301	51713A	11/30/98	505.93
TURNER 4	5171301	51713A	12/31/98	43.3
TURNER 4	5171301	51713A	1/31/99	204.08
TURNER 4	5171301	51713A	2/28/99	328.28
TURNER 4	5171301	51713A	3/31/99	302.11
TURNER 4	5171301	51713A	4/30/99	216.72
TURNER 4	5171301	51713A	5/31/99	3.1
TURNER 4	5171301	51713A	6/30/99	2660.77
TURNER 4	5171301	51713A	7/31/99	4836.3
TURNER 4	5171301	51713A	8/31/99	3547.12
TURNER 4	5171301	51713A	9/30/99	2833.32
TURNER 4	5171301	51713A	10/31/99	2689.3
TURNER 4	5171301	51713A	11/30/99	2563.72
TURNER 4	5171301	51713A	12/31/99	2358.92

MAU	DISTRO	121(0)011	DISP	Volume
10	51713A	199801	00	1291.13
10	51713A	199802	00	1186.24
10	51713A	199803	00	1250.94
10	51713A	199804	00	1096.04
10	51713A	199805	00	849.972
10	51713A	199806	00	736.250
10	51713A	199807	00	549.982
10	51713A	199808	00	347.047
10	51713A	199809	00	692.134
10	51713A	199810	00	204.895