

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Tenneco Oil Company						RECEIVED SEP 30 1966 U.S. GEOLOGICAL SURVEY	
3. ADDRESS OF OPERATOR Box 1714, Durango, Colorado							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL 990' FWL Unit L At top prod. interval reported below At total depth							
11. PERMIT NO.		DATE ISSUED				5. LEASE DESIGNATION AND SERIAL NO. SP080244	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
14. DATE SPUDDED 8-2-66		15. DATE T.D. REACHED 8-5-66		16. DATE COMPL. (Ready to prod.) 9-19-66		7. UNIT AGREEMENT NAME	
17. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6105' GR		18. ELEV. CASINGHEAD 6105'		19. FIELD AND POOL, OR WILDCAT Blanco-Pictured Cliffs		8. FARM OR LEASE NAME Riddle	
20. TOTAL DEPTH, MD & TVD 2920'		21. PLUG, BACK T.D., MD & TVD 2880'		22. IF MULTIPLE COMPL., HOW MANY* ---		9. WELL NO. 7	
23. INTERVALS DRILLED BY ---		24. ROTARY TOOLS 0		25. CABLE TOOLS 0		10. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17-T30N-R9W	
26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2802-2822' Pictured Cliffs		27. WAS DIRECTIONAL SURVEY MADE Yes		28. TYPE ELECTRIC AND OTHER LOGS RUN GR Density		29. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		20 & 24#		200'		12-1/4"	
3-1/2"		9.2#		2916'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
		None					
31. PERFORATION RECORD (Interval, size and number)							
2802-2808' 2 HPT 2816-2822' 2 HPT							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2802-2822'				30,000# sand, 30,000 gals. wtr.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Shut-In		Flowing				Shut-In	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
9-19-66		3		3/4"		---	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
---		289		---		4149	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
Harold C. Nichols		Senior Production Clerk		9-27-66			

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal land management agency. See instructions on items 99 and 24 and 33, below regarding separate reports for separate completions.

and/or State office. See instructions on items 22 and 24, and 36, below regarding separate reports of drillers, geologists, sample and core analysis, all types electric, etc.), formation and/or State laws and regulations. All attachments should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 33.

or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, showing the additional data pertinent to such interval.

for each additional interval to be separately produced, showing the additional data pertinent to such interval. The details of any multiple stage cementing and the location of the cementing tool.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cement.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2802'	2822'	Sand-Gas			