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FILE		-	
U.S.G.S.			
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IRANSPORTER	OIL		
TRANSFORTER	GAS	$\mathbb{Z}$	
OPERATOR	/_		
PROBATION OF	1		

## NEW MEXICO OIL CONSERVATION COMMISSION

	FILE			_	KEQUEST I	FOR ALLOW	ADEL		Effective 1	: Old C-104 and C-110 1-65
	U.S.G.S.		-	AUTHORIZATION	ON TO TOU	AND	AND MAT	IDAL C		1
	LAND OFFICE			AUTHORIZATI	ON TO TRA	NOP OR LOIL	. AND NATI	DRAL GA	43	,
	IRANSPORTER OIL									
	GAS	/								
	PRORATION OFFICE	/_								
ı.	Operator	i	LL							
	Tenneco Oil	Comp	pany	· · · · · · · · · · · · · · · · · · ·			····	<del></del>		
	Address Suite 1200 L	inco	าไท	Tower Building,	Denver.	Colorado	80203			
	Reason(s) for filing (Check p			TOWEL DULLUTIO	Deliver		(Please expl	ain)		
	New Well	•	·	Change in Transport	ter of:					
	Recompletion			011	Dry Gas		Effective	9-1-70	)	,
	Change in Ownership			Casinghead Gas	Conden	sate X				
	If change of ownership give	e nan	ne							
	and address of previous ow	ner_								
11.	DESCRIPTION OF WEL	L A	ND L	EASE						i
	Lease Name			Well No. Pool Nam	-		1	l of Lease	or Fee D 1	Lease No.
	Riddle Location			7 Blan	nco Pictur	red Cliffs	Stat	e, redeidi	or Fee Federa	1 080244
	i I.	1	1650	Feet From The Sc	outh	. and 990	) -	et From Ti	west	
	Unit Letter	. <b>;</b>					· · ·	et i iom i		
	Line of Section 17		Town	nship 30N	Range	9W	, NMPM,	San Ju	ıan	County
		NOD	0 D M	ED OF OU AND NA	OTTO AT CA	c				
111.	DESIGNATION OF TRA	rter o	OK I	or Condensate		Address (Give	address to wh	ich approve	ed copy of this form	is to be sent)
	The Permian Corp	pora	atio	n		P. O. E	80x 3119,	Midlar	nd, Texas	
	'Name of Authorized Transpo	Name of Authorized Transporter of Casinghead Gas or Dry Gas Add							ed copy of this form	is to be sent)
					- ID	Is gas actually	, connected 2	When		
	If well produces oil or liquid give location of tanks.	s,	i	Unit   Sec.   Twr	)N   P.ge. ON   9W	is gas actualty	connected	"	•	
	If this production is commi		ئىــــــــــــــــــــــــــــــــــــ		<del></del>	rive comminal	ing order num	her:		
IV.	COMPLETION DATA	ingre	1 WILL							
	Designate Type of C	omp	letio	on - (X)	Gas Well	New Well W	orkover D	eepen	Plug Back   Same	Res'v. Diff. Res'v.
	Date Spudded			Date Compl. Ready to P	rod.	Total Depth	i	_	P.B.T.D.	<del></del>
	Date Spadood									\$
	Elevations (DF, RKB, RT, C	R, et	c.j	Name of Producing Form	nation	Top Oil/Gas F	,aà		Tubing Depth	
		SR, et	c•j	Name of Producing Form	nation	Top Oil/Gas F	oay			9
	Elevations (DF, RKB, RT, C	GR, et	c•j	Name of Producing Form	natior	Top Oil/Gas F	ραy		Tubing Depth  Depth Casing Shoo	9
		SR, et	c•j			Top Oil/Gas F				0
		CR, et	c•j		CASING, AND	CEMENTING			Depth Casing Shoo	CEMENT
	Perforations	GR, et	c•j	TUBING,	CASING, AND	CEMENTING	RECORD		Depth Casing Shoo	
	Perforations	SR, et	c•j	TUBING,	CASING, AND	CEMENTING	RECORD		Depth Casing Shoo	
	Perforations	CR, et	c.j	TUBING,	CASING, AND	CEMENTING	RECORD		Depth Casing Shoo	
. <b>V</b> .	Perforations  HOLE SIZE			TUBING, CASING & TUBI	CASING, AND NG SIZE  Test must be as	CEMENTING D	RECORD EPTH SET	f load oil a	Depth Casing Shoo	
. <b>V.</b>	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL	UES	T FO	TUBING, CASING & TUBI  OR ALLOWABLE	CASING, AND NG SIZE  Test must be a pable for this de	CEMENTING D  (ter recovery of pth or be for ful	RECORD EPTH SET  total volume of 124 hours)		Depth Casing Shoot SACKS	CEMENT
. <b>V.</b>	Perforations  HOLE SIZE  TEST DATA AND REQ	UES	T FO	TUBING, CASING & TUBI	CASING, AND NG SIZE  Test must be as	CEMENTING D	RECORD EPTH SET  total volume of 124 hours)		Depth Casing Shoot SACKS	CEMENT
. <b>V.</b>	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL	UES	T FO	TUBING, CASING & TUBI  OR ALLOWABLE	CASING, AND NG SIZE  Test must be a pable for this de	CEMENTING D  (ter recovery of pth or be for ful	RECORD EPTH SET  total volume of 124 hours) hod (Flow, pure)		Depth Casing Shoot SACKS	CEMENT
. <b>v.</b>	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL  Date First New Oil Run To	UES	T FO	TUBING, CASING & TUBI  OR ALLOWABLE ( Date of Test  Tubing Pressure	CASING, AND NG SIZE  Test must be a pable for this de	ter recovery of pth or be for ful Producing Met	RECORD EPTH SET  total volume of 124 hours) hod (Flow, pure)		SACKS  SACKS  nd must be equal to , etc.)	CEMENT
· V.	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL  Date First New Oil Run To	UES	T FO	TUBING, CASING & TUBI  PR ALLOWABLE ( Date of Test	CASING, AND NG SIZE  Test must be a pable for this de	CEMENTING  D  fter recovery of pth or be for ful Producing Met	RECORD EPTH SET  total volume of 124 hours) hod (Flow, pure)		SACKS  sacks  nd must be equal to, etc.)	CEMENT
. <b>V.</b>	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL  Date First New Oil Run To  Length of Test	UES	T FO	TUBING, CASING & TUBI  OR ALLOWABLE ( Date of Test  Tubing Pressure	CASING, AND NG SIZE  Test must be a pable for this de	ter recovery of pth or be for ful Producing Met	RECORD EPTH SET  total volume of 124 hours) hod (Flow, pure)		SACKS  SACKS  nd must be equal to , etc.)	CEMENT
. <b>V.</b>	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL  Date First New Oil Run To  Length of Test	UES	T FO	TUBING, CASING & TUBI  OR ALLOWABLE ( Date of Test  Tubing Pressure	CASING, AND NG SIZE  Test must be a pable for this de	ter recovery of pth or be for ful Producing Met	RECORD EPTH SET  total volume of 124 hours) hod (Flow, pure)		SACKS  SACKS  nd must be equal to , etc.)	CEMENT
. <b>V</b> .	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test	UES	T FO	TUBING, CASING & TUBI  OR ALLOWABLE ( Date of Test  Tubing Pressure	CASING, AND NG SIZE  Test must be a pable for this de	ter recovery of pth or be for ful Producing Met	RECORD EPTH SET  total volume of 24 hours) hod (Flow, pure		SACKS  SACKS  nd must be equal to , etc.)	CEMENT  or exceed top allow-
. <b>v</b> .	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	UES	T FO	TUBING, CASING & TUBI  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.	CASING, AND NG SIZE  Test must be ajable for this de	CEMENTING  D  (ter recovery of pth or be for ful  Producing Met  Casing Pressu  Water-Bbls.	RECORD EPTH SET  total volume of 124 hours) had (Flow, pure	mp, gas lifi	SACKS  SACKS  and must be equal to the control of t	CEMENT  o or exceed top allow-
. <b>V</b> .	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQ OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test	UES	T FO	TUBING, CASING & TUBI  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.	CASING, AND NG SIZE  Test must be ajable for this de	CEMENTING  D  (ter recovery of pth or be for full Producing Met Casing Pressul Water-Bbls.	RECORD EPTH SET  total volume of 124 hours) had (Flow, pure	mp, gas lifi	SACKS  SACKS  nd must be equal to , etc.)  Choke Size	CEMENT  o or exceed top allow-
	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back	UES Tanks	T FC	TUBING, CASING & TUBI  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-	CASING, AND NG SIZE  Test must be ajable for this de	CEMENTING  D  (ter recovery of pth or be for ful  Producing Met  Casing Pressu  Water-Bbls.	RECORD EPTH SET  stotal volume of 124 hours) hod (Flow, pure	mp, gas lifi	SACKS  SACKS  nd must be equal to , etc.)  Choke Size  Gravity of Conder  Choke Size	cement or exceed top allow-
	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	UES Tanks	T FC	TUBING, CASING & TUBI  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-	CASING, AND NG SIZE  Test must be ajable for this de	CEMENTING  D  (ter recovery of pth or be for ful  Producing Met  Casing Press  Water-Bbls.  Bbls. Condens  Casing Press	RECORD EPTH SET  total volume of 124 hours) hod (Flow, putter  are (Shut-in OIL CON	mp, gas lifi	SACKS  SACKS  and must be equal to the control of t	cement  or exceed top allow- nsate
	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back)  CERTIFICATE OF CO	UES Tanks pr.)	IANC	TUBING, CASING & TUBI  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-	CASING, AND NG SIZE  Test must be apable for this de	CEMENTING  D  Ster recovery of pth or be for full  Producing Met  Casing Pressu  Water-Bbls.  Bbls. Condens  Casing Pressu  APPROVE	RECORD EPTH SET  sotal volume of 124 hours) hod (Flow, pure) are (Shut-in OIL CON SEP	np, gas lift	SACKS  SACKS  nd must be equal to the equal to Gravity of Conder Choke Size  TION COMMIS	or exceed top allow-
	HOLE SIZE  HOLE SIZE  TEST DATA AND REQ OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back  CERTIFICATE OF CO  I hereby certify that the r	UES Tanks pr.) MPL ules omoli	T FC	TUBING, CASING & TUBI  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shub-	CASING, AND NG SIZE  Test must be apable for this de	CEMENTING  D  Ster recovery of pth or be for full  Producing Met  Casing Pressu  Water-Bbls.  Bbls. Condens  Casing Pressu  APPROVE	RECORD EPTH SET  sotal volume of 124 hours) hod (Flow, pure) are (Shut-in OIL CON SEP	np, gas lift	SACKS  SACKS  and must be equal to the control of t	or exceed top allow-
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	HOLE SIZE  HOLE SIZE  TEST DATA AND REQ OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back)  CERTIFICATE OF CO  I hereby certify that the r Commission have been c above is true and completed.  Sr. Production CI	Pr.) MPL ules compliate to	IANO and red we the contract of the contract o	TUBING, CASING & TUBI  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut)  E  egulations of the Oil (ith and that the inforbest of my knowledg)	CASING, AND NG SIZE  Test must be apable for this de	CEMENTING  D  Cer recovery of pth or be for ful  Producing Met  Casing Pressu  Water-Bbls.  Bbls. Condens  Casing Pressu  APPROVE  BY Or  TITLE P  This f  If this well, this tests taker  All se able on ne  Fill o well name	RECORD EPTH SET  stotal volume of 124 hours) hod (Flow, pure) hod (Flow, pure)  The CON SEP  Ginal Sig ETROLEUM  orm is to be is a request form must be for must be for the well of this wand recommut only Sections of this wand recommut only Sections of the contact of the conta	SERVA 3 1970 Ined by ENGIN filed in c for allow accompar in accom s form mur pleted we lons I, II transport	SACKS  sacks  nd must be equal to the equal	CEMENT  or exceed top allow-  neate  SION  19  rick  RULE 1104.  drilled or despened ton of the deviation in the deviation in the completely for allow- changes of owner,