See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTAL P.O. Diawer DD, Anesia, NAL 88210 ...

1000 Rio Bianos Rd., Artec, IMI 87410			BLE AND AUTHO				
Operator  Amoco Production Comp		NSPORT OIL	.AND NATURAL	Well	λη Να -045-11790	· · · · · · · · · · · · · · · · · · ·	
Address						·	<del></del>
P. O. Box 800, Denver Reason(s) for Filing (Check proper box)	, CO 80201		Other (Please	rulaia1	· <del></del>		
Hew Well	Change In	Transporter of:		- Committee			•
Recompletion		Dry Clas			•	•	
If change of operator rive name	Cashiphead Gas	Condensale [X]			<del></del>		
and address of previous operator	A D D D D D D D D D D D D D D D D D D D	· · · · · · · · · · · · · · · · · · ·	٠.				
II. DESCRIPTION OF WELL Lease Hame		Pool Hame, Includ	ing Parameters	1:::::		·1:	·
Riddle	. 7		Pictured Cliffs		of Lease Federal or Fee	SF0802	ise No. 144
Location	1.550			· · · · · · · · · · · · · · · · · · ·			•
Unit Letter	020 11		South Line and 99	90 F	cet From The	West	Line
Section 17 Townshi	p 030 N	Range 009	A MAIIAL			<u> </u>	County
III. DESIGNATION OF TRAN						•	
Hane of Authorized Transporter of Oil CONOCO	or Condens	sale [X]	Address (Give address to				1)
Hame of Authorized Transporter of Casin	ghead Gas	or Diy Gas [ ]	P. O. Box 14 Address (Give whiters to	29 Blooms	ield, NM	87413	
El Paso Natural Gas C	ompany		P. O. Box 149	92, El Pas	50 TX 79	978	
If well produces oil or liquids, give location of tanks.	Unit   Sec.	Twp. Rgc.	is gas actually connected				
If this production is commingled with that IV. COMPLETION DATA	from any other lease or p	ool, give comming	ing order number:		-		
Designate Type of Completion	Oil Well	Gas Well	New Well   Workover	r Derpen	l'lug liack Sa	mo Res'y	Dill Res'v
Date Spadded	Date Compl. Ready to	l'rod.	Total Depth	l	1	*	İ
			·		P.B.T.D.		•
Elevations (DF, RKH, RF, GR, etc.)	Name of Producing For	mation	Top Old Gar Pay	,	Tubing Depth		
Perforations	· I	1		<del></del>	Depth Casing S	livo	
	TURING	CASING AND	CEMENTING RECO	31113		·	•
HOLE SIZE	CASING & TU	UIIO SIZIE	DEPTH S		SAC	KS CEMEI	nr
						ALC CLARE	
					· <del></del>		
V. TEST DATA AND REQUES	***********						
			be equal to or exceed top	allamille (m. 15)	· double - La Con		
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow,	, prosp. Las lyl.	ic.)	III 24 NOWS	./
Length of Test	Tubing Pressure		Casing Pressure	គ្រាទ្ធ	Cliok Size		
Actual Frod, During Test .	Oil - libls.		Water - Dula	IN BO	Uni AICH		
				DEC		200	·
GAS WELL, Actual Frod. Ten - MCIVD					ONI DII	, .	
Actual Flod. Test - MCIAD	Length of Test		Ible, Condensate/AIMCI	<del>ال ال</del> ۲	Ciavily of Cond	eneste	
leating Method (pinn, back pr.)	Tubing Pressure (Shut )	ii)	Casing Pressure (Shut-in)	·	Clicke Size		
VI. OPERATOR CERTIFIC	ATE OF COMPL	LANGU	1	<del></del>	<u> </u>		
I hereby certify that the rules and regul:	itions of the Oil Conscive	tion	OILCC	NSERV	ATION DI	VISIO	V
Division have been complied with and it is true and complete to the best of my h	that the information river	sbore					•
11/1/1/1			Date Approv	/ed	DEC 1 3 19	გე 	·
Signature	· · · · · · · · · · · · · · · · · · ·	<del></del>	By	3	i) She	_/	
Doug W. Whaley Staff		isor	· Title	SUPER	VISOR DIST	RICT #	3 .
Date	" Tdq	hone No.	11110	<del></del>	· · · · · · · · · · · · · · · · · · ·	<del></del>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-101 mist be filed for each rood in multiply completed wells.

Well	Name:	Riddle H-7		/	MTR:	#: <u>25-8</u>
Oper	*:0203	Oper:	Production	Distr	ict: 4	aztic_
	Co-ordina Unit:	te Information:	• F	it Type (c	circle on	e): DEH
	Section:	17	·/ ·	Width:	15	SOFT
	Township:	. 30	V	Duck Net	<u> 75                                    </u>	es N
	Range:	9		Fill Dir	<u> </u>	es N
				Approx.		
Date	Started:	6.22.92		Yacuum Ti		es }
Date	Completed	1: 6.22.92_		Appro:	k. Bbls:	<u> </u>
		<u> </u>	<del></del>			
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			2050			
		· ·				
		·				
			(	eng a	Sacration	
L.,				Signature	of Irspe	ctor
	rks:			•		

Appropriate District Office
DISTRICT I
P.O. Box 1980, Iliabbs, NM 88240

State of New Michiga Energy, Minerals and Natural Resources Department Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	1	O THA	NSP	OHI OIL	ANU NAT	UNAL GA		[No.			
MOCO PRODUCTION COMPAN	TY										
dress							3004	511790			
.O. BOX 800, DENVER, C	OLORADO	8020	1		197	(0)					
sson(s) for filing (Check proper box)		<b>~</b>	T	war of:	حت	(Please expiai					
w Well		Change in	Dry G.	[]	NAM	E CHANGE	- RIDI	sle #	7		
completion 1	Oil Casinghead				****						
lange is Operator	Caungicau	<u></u>									
hange of operator give name address of previous operator											
DESCRIPTION OF WELL	IND LEA	SE					Kind of	1 0000	Lea	sa No.	
case Name		Well No.	Pool I	lame, laciudis	g Funnation	r rees)	FEDE		SF080		
RIDDLE /H/			BLA	INCO (PI	CTURED C	LIFFOI	, I FEUE	- NAL			
ocation L	17	650			FSL Line	99	O Fee	From The	FWL	Line	
Unit Letter	. :		_ Feet !	rom The						_	
Section 17 Township	30N		Range	9W	, NA	IPM,	SAN	JUAN		County	
					DAT CAC						
I. DESIGNATION OF TRAN	SPORTE	or Coods	IL A	IN NATU	Address (Gin	address to wh	ich approved	copy of this fu	rm is to be ser	u)	
ame of Authorized Transporter of Oil		u coo			Pr PA	× 1429	<b>RECOMPTI</b>	HD NM	87413		
CONOCO lame of Authorized Transporter of Casing	ehead Gas		or Dr	y Gas 🔲	Address (Giw	eddress to wi	ich approved	copy of this fo	wm is to be see	u)	
EL PASO NATURAL GAS CO	MPANY					X 1492.	EL PASO	TX 79	978		
well produces oil or liquids,	Unit	Soc.	Twp	Rge.	is gas actually	connected?	Whea	Whea 7			
ve lucation of lanks.			ـــــــــــــــــــــــــــــــــــــــ								
this production is commingled with that	from any oth	ver lease o	r pool, ;	Sive committee	ING OLDER BRIDE	<b></b>					
V. COMPLETION DATA		lou we		Gas Well	New Well	Workover	Deepca	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	100.44	•	Q12 ·····		i	<u>i                                     </u>		<u> </u>	ــــــــــــــــــــــــــــــــــــــ	
Designate 1) po of Designate 1)	Date Com	pi. Ready	to Prod		Total Depth			P.B.T.D.			
Jac Spanie						×		77. 3			
levauons (DF, RKB, RT, GR, etc.)	Name of f	poducing.	Formati	CO.	Top Oil/Gas	ray		Tubing Dep	u		
					1			Depth Case	ig Shoe		
'enforations								ļ			
	<del></del> -	TUBING	G. CA	SING AND	CEMEN'I	NG RECO	മ		21010 051	CNT	
HOLE SIZE		ASING &			ļ	DEPTH SE	<u> </u>	<del> </del>	SACKS CEM	ENI	
								<del> </del>			
					<del></del>						
	<del></del>				<del></del>						
V. TEST DATA AND REQUE	ST FOR	ALLO	WABL	E						1	
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of	total volum	ne of lo	ad oil and mu	si be equal to o	r exceed top a	Howable for th	is depth or be	for juit 24 No	W1.)	
Date First New Oil Rua To Tank	Date of T				Producing N	dethod (Flow,	pump, gas 191,	esc.j			
					Casing Page		57 5 SE	Choice Size			
Length of Test	Tubing P	JETHING SINGTOL				5) E G	EIV				
	Oil - RPI				Water - E	(		CL NCF			
Actual Prod. During Test	Oil - Bin	-		·	u	M OCT	2 9 1990				
								n / L			
GAS WELL Actual Prod. Test - MCIVD	Leagth o	Yest			Bbis. Cond		ON. D	They willy of	Condensate		
Actual Prof. Test - Micro							IST_3_	Choke Siz			
Testing Method (putot, back pr.)	Tubing	ressure (	(ai-iui/		Casing Pro	suce (Shut-ia)		Citation St.	-		
Ì											
VI. OPERATOR CERTIFI	CATE	OF CO	MPL	IANCE	1		NSER	/ATION	1 DIVISI	ON	
the makes and feet that the rules and re-	rulations of t	the Oil Co	mecryali	100		OIL OC	/, (OL				
Principle have been complied with a	nd that the if	NOTE: NO	i Blacu .	700A6		1 - Annen	und	UU 2	9 1990		
is true and complete to the best of n	IÀ ETCANICOR.	C MAL OCIA	ч.		Da	te Appro	vea				
11/1/1//	_				_		3.	٠ (بر	Shand		
Signature Charles Charles		· ·			·    By		SHO	EBUICOS	- OICTOIL		
Doug W. Whatey, Sta	ff Admi	<u>in. Su</u>	perv	isor	-    🚚	lo.	50P	EHVISOR	DISTRIC	<i>ii</i> #3	
Printed Name October 22, 1990		20	-	nie 0-4280	_    Tit	16					
Date 22, 1990			دهجد		- II		معادر حول ر				
J#1			andre make		Acres de la constitución de la c		التقالف الأراسي بيار				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 7. The sections of this form must be filled out for allowable of feet and recompletes.
   3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C-104 must be filled for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesta, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 /

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator								PI No.		
AMOCO PRODUCTION COMP	ANY						30	04511790	)	
ddress P.O. BOX 800, DENVER,	COLORADO	0 8020	ı							
ason(s) for filing (Check proper bax)				·	Other	(l'iease explai	m)			
ew Well		Change in								
completion	Oil		Dry Gas							
hange in Operator	Casinghead	Gas 📋	Condens	26						
thange of operator give name										
DESCRIPTION OF WELL	L AND LEA	SE			<del></del>		l Viad	y Lesse	les .	se No.
RIDDLE /II/		Well No.	Pool Na BLA	me, Includia NCO (P	ig Formation LCT CLIFF	FS)		DERAL	_	30244
ocatios L		1650			FSL	9	90 -	el From The _	FWL	Line
Unit Letter	:	M	Feet Fre	nThe ∴ 9W	Line			N JUAN		
Section 17 Towns	hip 301		Range		, NM	РМ,	J.	IN JOHN		County
I. DESIGNATION OF TRA	NSPORTE	R OF O	LAN	D NATU	RAL GAS	- (deces to mb	ich annemed	com of this fe	um is 10 bt 141	<del></del>
fame of Authorized Transporter of Oil MERIDIAN DIL INC.		or Conden	Tart.		3535 EA	AST 30TH	STREET	, FARMII	NGTON, N	<u>4 8740</u>
lame of Authorized Transporter of Cas E.L. PASO NATURAL GAS	inghead Gas		or Dry	Cas 🗀	Address (Give	oddress to wh OX 1492,				u)
( well produces oil or liquids,		Soc.	Twp.	Rye.	is gas actually		When			
ve lucation of tanks.	_ i _ i		<u> </u>	<u> </u>						
this production is commingled with the	sat from any oth	er lease or	pool, giv	e containg	ing order sumb	er				
V. COMPLETION DATA	- ( <b>Y</b> )	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion Data Spudded		pl. Ready M	Prod.		Total Depth		L	P.B.T.D.	1	ــــــــــــــــــــــــــــــــــــــ
					Top Oil/Gas P			Tubiog Dep		
levations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	DETERMINA	ı	10000000					
erforations.								Dipth Caus	ng Shoe	
								1		
		TUBING,	CASI	NG AND	CEMENTI	NG RECOR	DO			FAIT
HOLE SIZE		TUBING,				NG RECOR			SACKS CEM	ENT
HOLE SIZE									SACKS CEM	ENT
HOLE SIZE									SACKS CEM	ENT
	CA	ISING & TI	UBING	SIZE					SACKS CEM	ENT
	CA	SING & TI	ARI F	SIZE		DEPTH SET				
V. TEST DATA AND REQU	JEST FOR	ALLOW	ARI F	SIZE	i be equal to or	DEPTH SET	lonable for t	hu depth or be		
V. TEST DATA AND REQU	CA	ALLOW	ARI F	SIZE	the equal to or Producing Me	DEPTH SET	lonable for t	hu depth or be		
V. TEST DATA AND REQU	JEST FOR	ALLOW	ARI F	SIZE	i be equal to or	DEPTH SET	lonable for t	hu depth or be		
V. TEST DATA AND REQU DIL WELL (Test must be aft Date First New Oil Rus To Tank	UEST FOR A Date of Ti	ALLOW	ARI F	SIZE	a be equal to or Producing M	exceed top all ethod (Flow, p	tomable for the	hu depth or be		
V. TEST DATA AND REQU DIL WELL (Test must be aft Date First New Oil Rua To Tank	JEST FOR A	ALLOW	ARI F	SIZE	the equal to or Producing Me	exceed top all ethod (Flow, p	lonable for t	hu depth or be		
V. TEST DATA AND REQU OIL WELL (Fast must be oft Date First New Oil Russ To Tank Length of Test Actual Prod. During Test	UEST FOR A Date of Ti	ALLOW	ARI F	SIZE	Producing M Casing Producing Water - IJOL	exceed top all ethod (Flow, p	tomable for innerp, gas lift	his depth or be	e for full 24 hos	
V. TEST DATA AND REQU DIL WELL (Tasi must be aft Date Fins New Oil Rus To Task Leogth of Test	UEST FOR A Date of Ti	ALLOW	ARI F	SIZE	Producing M. Casing Producing Water - 130a	exceed top all ethod (Flow, p	tomable for innerp, gas lift	his depth or be		
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V. TEST DATA AND REQU OIL WELL Test must be off Date First New Oil Rus To Tank Length of Test Actual Prod. During Test	CA  JEST FOR A  ter recovery of 1  Date of To  Tubing Pr  Oil - Ubin	ALLOW	ABLE of load	SIZE	Producing Market - 110 a	exceed top all ethod (Flow, p	tomable for innerp, gas lift	Chavity of	e for full 24 hou	
/, TEST DATA AND REQUIL WELL (Test must be after the first New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIF	CA  JEST FOR A  for recovery of 1  Date of To  Tubing Pr  Oul - Ubin  Tubing Pr  Tubing P	ALLOW INTERPRETATION OF COM	ABLE of load	oil and mus	Producing Macer - Hola  Bala Condet  Casing Press  Bala Condet	exceed top all ethod (Flow, p	towable for it was grant for the state of th	Choke Siz	e for full 24 hos	es.)
/. TEST DATA AND REQU DIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCV/D	CA  UEST FOR A let recovery of the let recover	ALLOW lotal volume est ressure (Shi	UBING ABLE of load	oil and mu	Producing Macer - Hola  Bala Condet  Casing Press  Bala Condet	exceed top all ethod (Flow, p	towable for it was grant for the state of th	Choice Size	CONCENSALE	es.)
V. TEST DATA AND REQUEST OF THE PROPERTY OF TH	CA  JEST FOR A per recovery of	ALLOW  ALLOW  ALLOW  Interpretation  Clean  Pressure (Sline)  Pressure (Sline)  Pressure (Sline)  Pressure (Sline)  Pressure (Sline)	ABLE of load	oil and mu	Producing Me Casing Profit Water - 110a Bbia. Condet	EEB 2	Ismable for III	Choke Siz	CONCENSALE	es.)
V. TEST DATA AND REQUESTION OF THE PROOF OF	CA  JEST FOR A per recovery of	ALLOW  ALLOW  ALLOW  Interpretation  Clean  Pressure (Sline)  Pressure (Sline)  Pressure (Sline)  Pressure (Sline)  Pressure (Sline)	ABLE of load	oil and mu	Producing Me Casing Profit Water - 110a Bbia. Condet	exceed top all ethod (Flow, p	Ismable for III	Choice Size	CONCENSALE	es.)
V. TEST DATA AND REQUOIL WELL Test must be after the pater first New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCP/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIF  I hereby cerufy that the rules and to Division have been complete to the best of	CA  JEST FOR A per recovery of	ALLOW  ALLOW  ALLOW  Interpretation  Clean  Pressure (Size  Pressure (Size  Committee (Size	ABLE of load	oil and mu	Producing Me Casing Producing Me Water - Dola Bbia. Condei	FEB 2  OIL CO  BADDOON  ADDROOM  ADDROO	Ismable for III	Choice Size	CONCENSALE	es.)
V. TEST DATA AND REQUOIL WELL Test must be after Date Fins New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test - MCF/D  Testing Method (piot, back pr.)  VI. OPERATOR CERTIF  Thereby certify that the rules and a Division have been commissed with	CA  JEST FOR A  Ler recovery of A  Date of To  Tubing Pr  Oul - Ubis  Leagth of  Tubing Pr	ALLOW  ALLOW  ALLOW  India volume  cet  Texase  FESSURE  Companies   UBING  ABLE of load  PLIA creation ivea abo	NCE	Bbla. Condet  Casing Press  Bala. Condet  By _	EEPTH SET  Exceed top all ethod (Flow, p  FEB 2  OIL CO  BEAUTE (Shut-ia)  OIL CO  B Approv	towable for it was given by the state of the	Choice Size	CONCENSALE	ON	
V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCP/D  Testing Method (pulos, back pr.)  VI. OPERATOR CERTIF  Thereby cerufy that the rules and in Division have been complied with is true and complete to the best of	CA  JEST FOR A  Ler recovery of A  Date of To  Tubing Pr  Oul - Ubis  Leagth of  Tubing Pr	ALLOW lotal volume est ressure (Sli	UBING ABLE ABLE Of load	oil and mu	Producing Me Casing Producing Me Water - Dola Bbia. Condei	EEPTH SET  Exceed top all ethod (Flow, p  FEB 2  OIL CO  BEAUTE (Shut-ia)  OIL CO  B Approv	towable for it was given by the state of the	Choice Size	Condensate  I DIVISIO	ON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
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