

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						U. S. GEOLOGICAL SURVEY	
3. ADDRESS OF OPERATOR Box 1714, Durango, Colorado						9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 915' FHL 1155' FHL Unit A At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT 3	
14. PERMIT NO.						DATE ISSUED SEP 30 1966	
15. DATE SPUDDED 7-25-66		16. DATE T.D. REACHED 7-29-66		17. DATE COMPL. (Ready to prod.) 9-19-66		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6199' OR	
20. TOTAL DEPTH, MD & TVD 2986'		21. PLUG, BACK T.D., MD & TVD 2956'		22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY 0	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2910-2922' Pictured Cliffs						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		20 & 24#		127'		12-1/4"	
3-1/2"		9.2#		2986'		7-7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
						None	
31. PERFORATION RECORD (Interval, size and number) 2910-2922' 2 HPT				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2910-2922'				30,000 gals. vtr., 30,000# sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Shut-In		Flowing				Shut-In	
DATE OF TEST 9-19-66		HOURS TESTED 3		CHOKED SIZE 3/4"		PROD'N. FOR TEST PERIOD ---	
FLOW. TUBING PRESS. ---		CASING PRESSURE 216		CALCULATED 24-HOUR RATE ---		OIL—BBL. 2950	
						GAS—MCF.	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST PERIOD	
						RECEIVED	
35. LIST OF ATTACHMENTS						OCT 3 1966	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.						OIL CON. COR.	
SIGNED Harold C. Nichols		TITLE Senior Production Clerk		DATE 9-28-66			

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stokes-Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Pictured Cliffs	2910'	2922'	Sand-Gas		