

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bulletin No. 1004-0100
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
915' FWL, 1155' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
6199' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF-080243

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Riddle A

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Blanco Pictured Cliffs

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA
Sec. 18, T30N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

RECEIVED
APR 17 1984
BUREAU OF LAND MANAGEMENT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTEN CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to repair the above referenced well according to the attached detailed procedure.

RECEIVED
APR 18 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Senior Production Analyst DATE 4/10/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APR 17 1984
[Signature]
M. MULLENBACH
acting AREA MANAGER

*See Instructions on Reverse Side
NMOCC

127'

2075

LEASE Riddle

WELL NO. A 3

8-5/8 "OD, 24 LB, J-55 CSG.W/100 SX

TOC @ surface

3-1/2 "OD, 9.2 LB, MR CSG.W/275 SX

TOC @ 390' by temp log

DETAILED PROCEDURE:

1. MIRUSU. Blow well dn, remove WH and install BOPE.
2. Release Baker Model 35B EA Ret. Cmter. TIH w/cmter and tag PBD. POOH If necessary, RIH w/tbg open ended and CO to PBD, 2956'. TOOH.
3. RIH on WL with a Model FA Prod Pkr w/exp plug in place and set @ 2850'. RIH w/a 3-1/2" 35B Model EA ret. cmter and set @ 2800'. PT pkr to 1500 psig.
4. Isolate leak(s) in 3-1/2" csg. POOH w/1-1/4" tbg. and ret. cmtr. Dump 2 sxs sand on pkr. Establish rate into leak(s) dn 3-1/2" csg. Squeeze dn 3-1/2" csg w/50 sxs of C1 "B" cmt w/2% CaCl₂.
5. If no squeeze pressure is obtained, overdisplace cmt by 5 bbls, wait 4 hours and est. rate into leak(s), resqueeze.