

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Project No. 1004-0100
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-080243
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 915' FWL, 1155' FEL	8. FARM OR LEASE NAME Riddle A
14. PERMIT NO.	9. WELL NO. 3
	10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs
15. ELEVATIONS (Show whether DF, ST, CR, etc.) 6199' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T30N, R9W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to repair the above referenced well according to the attached detailed procedure.

RECEIVED
APR 18 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

John McKinney

TITLE Senior Production Analyst

DATE 4/10/84

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE APR 17 1984

James J. Schaefer
M. MULLENBACH
acting AREA MANAGER

*See Instructions on Reverse Side
NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

127'

2075

LEASE Riddle

WELL NO. A 3

8-5/8 "OD, 24 LB, J-55 CSG.W/100 SX

TOC @ surface

3-1/2 "OD, 9.2 LB, MR CSG.W/275 SX

TOC @ 390' by temp log

DETAILED PROCEDURE:

1. MIRUSU. Blow well dn, remove WH and install BOPE.
2. Release Baker Model 35B EA Ret. Cmter. TIH w/cmeter and tag PBD. POOH If necessary, RIH w/tbg open ended and CO to PBD, 2956'. TOOH.
3. RIH on WL with a Model FA Prod Pkr w/exp plug in place and set @ 2850'. RIH w/a 3-1/2" 35B Model EA ret. cmter and set @ 2800'. PT pkr to 1500 psig.
4. Isolate leak(s) in 3-1/2" csg. POOH w/1-1/4" tbg. and ret. cmtr. Dump 2 sxs sand on pkr. Establish rate into leak(s) dn 3-1/2" csg. Squeeze dn 3-1/2" csg w/50 sxs of C1 "B" cmt w/2% CaCl₂.
5. If no squeeze pressure is obtained, overdisplace cmt by 5 bbls, wait 4 hours and est. rate into leak(s), resqueeze.

• ... to ... bit w/carbide ...