NO. OF COPIES REC	ν		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
INANSPORTER	GAS	1	
OPERATOR			
PRORATION OF			
Operator Tenneco Address	_0i1_	Comp	aa
P. O. B Reason(s) for filing New Well	ox 17 (Check i	14, proper	. Ц Во

	SANTA FE /		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER GAS 7						
	OPERATOR /						
1.	PRORATION OFFICE Operator	<u> </u>					
	Tenneco Oil Company						
	P. O. Box 1714, Durango, Colorado 81301 Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Gas		1			
	Change in Ownership	Casinghead Gas Conden	sate				
	If change of ownership give name and address of previous owner		,				
11.	DESCRIPTION OF WELL AND I	WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No.					
	Riddle "A"	2 Blanco Picture	10	ederal or Fee Fed SF 080244			
	Location						
	Unit Letter P; 11:	20 Feet From The South Line	e and <u>860</u> Feet 7	From The East			
	Line of Section 18 Tow	vnship 30N Range	9W , NMPM,	San Juan County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which to	approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which	approved copy of this form is to be sent)			
	El Paso Natural Gas		!	mington, New Mexico			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected?	When			
		th that from any other lease or pool,	give commingling order number	:			
IV.	Designate Type of Completic	on - (X) Gas Well X	New Well Workover Deepe				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 3040	P.B.T.D. 3000			
	7/30/66 Elevations (DF, RKB, RT, GR, etc.)	9/19/66 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	6224 Gr.	Pictured Cliffs	2908				
	Perforations 2908-16 3029						
	2300-10	TUBING, CASING, AND	CEMENTING RECORD	3027			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12-1/4" 7-7/8"	8-5/8" 3-1/2"	126 3029	100			
	7-778	3-1/2	3027				
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test One						
	Dute / Net New Oss Ham 10 1 mm			860 LULY 068			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sila GOM.			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas Odkir. 3			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	2495	3 hrs					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	Back Pr. CERTIFICATE OF COMPLIAN	CE	01L CONSE	ERVATION COMMISSION MAR 5 1968			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19			
			By Original Signed by Emery C. Arnold SUPERVISOR DIST. #3				
			SUPERVISOR DIST. III				
	1 11	/	11	ed in compliance with RULE 1104.			
	M. K. Wagner (Signature)		The big in a request for	allowable for a newly drilled or deepened			
			tests taken on the well in	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

(Title)

(Date)

March 4, 1968

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.