NO. OF COPIES REC	5		
DISTRIBUTIO			
SANTA FE	1		
FILE	1		
U.S.G.S.	Ī		
LAND OFFICE			
TRANSPORTER	OIL	1	
TRANSFORTER	GAS	/	
OPERATOR		7	

II.

III.

IV.

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE		1			REQUEST	FOR ALLOWABLE				Supersedes Old C-104 and C-116		
FILE		/	_			AND Effective 1-1-65						
U.S.G.S.				AUTHO	DRIZATION TO TRA	NSPOR	COIL AND I	NATURAL C	SAS			
LAND OFFICE	OIL	7										
TRANSPORTER	GAS	1										
OPERATOR	L	7										
PRORATION OF	FICE											
Operator Tenneco O	il Com	nnar	177									
Tenneco On		ipai.	L.y		· · · · · · · · · · · · · · · · · · ·					-		
	oln To	wer	· Bu	ilding, I	Denver, Colorad	0 8020	23					
Reason(s) for filing							Other (Please	explain)				
New Well				Change in	Transporter of:		add tub	ing strin	g for liftir	ng fluid		
Recompletion	님			Oil	Dry Go			Ü	•	G		
Change in Ownershi	PL_			Casinghe	ad Gas Conder	nsate	l					
If change of owners												
and address of pre-	vious ow	ner_			···							
DESCRIPTION O	F WEL	L A	ND I	EASE					·			
Lease Name		-		Well No.	Pool Name, Including F	ormation		Kind of Lease		Lease No.		
Riddle A				2	Blanco P.C.			State, Federal	or Fee Fed.	SF080244		
Location	מ	,	100		0 1-		060					
Unit Letter	<u> </u>	;	<u>.TZU</u>	Feet Fro	m The South Lin	.e and	860	_ Feet From T	he <u>East</u>			
Line of Section	18		Tow	nship 3	ON Range	9W	, NMPM		San Juan	County		
										· · · · · · · · · · · · · · · · · · ·		
					AND NATURAL GA		(C)					
Name of Authorized	-			—	ondensate	1			ed copy of this form	•		
Caribau Fo								New Mexico				
El Paso Na	-			_		1		• •				
If well produces oil				Unit Sec.	. Twp. Rge.	P. O. Box990 Farmington, New Mexico 87401 [Is gas actually connected? When						
give location of tank		٠,	, ,	P 1	.8 30N 9W		Yes		7/30/68			
If this production is	s commi	ngled	with	n that from an	y other lease or pool,	give com	ningling order	number:				
COMPLETION D	<u>ATA</u>		·	10	il Well Gas Well	Tiv 1/2-11	Washama					
Designate Ty	pe of C	ompl	etion		i weii Gas weii	New Well 	Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v.		
Date Spudded				Date Compl. R	leady to Prod.	Total De	pth.	<u> </u>	P.B.T.D.	· · · · · · · · · · · · · · · · · · ·		
7/30/66				9/19/6	6	3040*		3000				
Elevations (DF, RK)	B, RT, G	R, etc	;.j		cing Formation			Tubing Depth				
6224 GR				Blanco	P.C.	2908	.		29301	···		
Perforations 2908-16 ^t									Depth Casing Shoe	•		
5900-10.					TIBING CACING AND		FINE DECOR		30291			
HOLE	S175				BING, CASING, AND	CEMEN	DEPTH SE		SACKE	CEMENT		
	1/4"				5/8"	 	126'			, , , , , , , , , , , , , , , , , , , 		
7-7	78" -				1/2"	 	3029			100 275		
	<u>-</u>				1/4"		2930'					
						L						
TEST DATA AN	D REQU	JEST	F0	R ALLOWA	BLE (Test must be a)				ind must be equal to	or exceed top allow-		
OIL WELL Date First New Oil	Bun To T	'ank e		Date of Test	able for this de		or full 24 hours Method (Flow		t ato 1			
Date First New Oil	Hun 10 1	GIILD		Dute of Test		Floadem	1 Metting (1,10m	, pump, gas tij	., e.c.,			
Length of Test			-	Tubing Pressu	re	Casing Pressure Cha		Choke Size	المراجات			
									I Ki	Way MA		
Actual Prod. During	Test			Oil-Bbis.		Water - Bi	ols.	,	Gas-MCF			
						<u> </u>			州福司			
040 000									100 0	7		
GAS WELL Actual Prod. Test-MCF/D Length of Test				Bbls. Condensate/MMCF Gravity			Gravity of Conten	AN COM				
	, 💆		1							ST. 3		
Testing Method (pite	ot, back i	or)	_	Tubing Pressu	re (Shut-in)	Casing P	ressure (Shut-	in)	Choke Size			
					-							
CERTIFICATE O	OF COM	PLI	ANC	E			OIL C	ONSERVA	TION COMMISS	SION		
	**			•						1 7, 1969		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by Emery C. Arnold									
			1			Demonstr (' BY						
above is true and	complet	mpire e to	the	ith and that the best of my k	the information given nowledge and belief.	BY_C	riginal Si	gned by	Emery C. Ar	11014		
above is true and	complet	e to	the	ith and that the best of my k	the information given nowledge and belief.		original Si		SUPERVISOR	DIST, #3		

VI.

Production Clerk

(Title)

3/7/68

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.