-7

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080244

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☐   GAS WELL ☐   OTHER   Convert to Dual

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Tenneco Oil Company

8. FARM OR LEASE NAME

Riddle

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Building, Denver, Colorado   80203

9. WELL NO.

4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1185' F/NL and 790' F/EL

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-30-N, R-9-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5933' GR

12. COUNTY OR PARISH   13. STATE

San Juan   New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Convert to Dual	☐
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in completion unit 1-29-71, Killed well w/treated water, set Baker Model
FA packer w/knockout plug at 2620', tested packer to 3000 psi, held O.K.
Perforated Fruitland 2366' to 2375' and 2398' to 2410' and 2453' to 2462' w/2
SPF, Frac w/30,000# 10/20 sand and 21,300 gals Maxigel in three stages w/250
gals 15% HCL. Flowed well to clean up. Ran 1-1/4" Tubing landed into Packer
at 2620'. Well dually completed, Fruitland formation SI and TA. Pictured
Cliff formation put on production.

Job completed 5-19-71
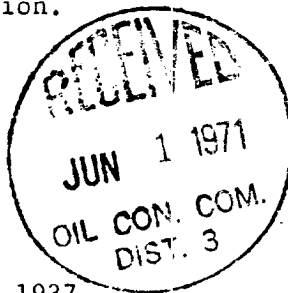
NM Administrative Order No. MC-1937

RECEIVED
JUN 1 1971
OIL CON. COM.
DIST. 3

RECEIVED
MAY 2 8 1971
U. S. GEOLOGICAL SURVEY

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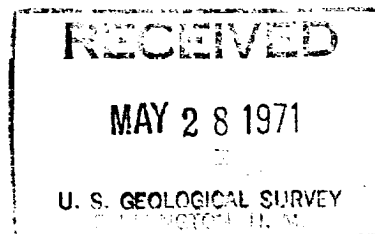
18. I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE Sr. Production Clerk   DATE 5-25-71

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side