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 Appropriate District Office  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-104  
 Revised 1-1-89  
 See Instructions  
 at Bottom of Page

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

**I.**

|  |  |
|--|--|
| Operator<br>Amoco Production Company   | Well API No.<br>3004511803   |
| Address<br>1670 Broadway, P. O. Box 800, Denver, Colorado 80201  |  |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)  |  |
| New Well <input type="checkbox"/>  | Change in Transporter of:<br>Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Recompletion <input type="checkbox"/>  | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>                |
| Change in Operator <input checked="" type="checkbox"/>   |  |
| If change of operator give name and address of previous operator<br>Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 |  |

**II. DESCRIPTION OF WELL AND LEASE**

|  |                |  |         |                       |
|--|----------------|--|---------|-----------------------|
| Lease Name<br>FLORANCE   | Well No.<br>97 | Pool Name, Including Formation<br>BLANCO (PICTURED CLIFFS) | FEDERAL | Lease No.<br>SF078316 |
| Location<br>Unit Letter O 981 Feet From The FSL Line and 1777 Feet From The FEL Line<br>Section 5 Township 30N Range 9W, NMPM, SAN JUAN County |                |  |         |                       |

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

|  |  |       |
|--|--|-------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>                    | Address (Give address to which approved copy of this form is to be sent) |       |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |       |
| EL PASO NATURAL GAS COMPANY  | P. O. BOX 1492, EL PASO, TX 79978  |       |
| If well produces oil or liquids, give location of tanks.   | Unit   | Soc.  |
|  | Twp.   | Rge.  |
|  | Is gas actually connected?   | When? |

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

|                                    |                                     |          |                 |          |                   |           |            |            |
|------------------------------------|-------------------------------------|----------|-----------------|----------|-------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well                            | Gas Well | New Well        | Workover | Deepen            | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded                       | Date Compl. Ready to Prod.          |          | Total Depth     |          | P.B.T.D.          |           |            |            |
| Elevations (DF, RKB, RF, GR, etc)  | Name of Producing Formation         |          | Top Oil/Gas Pay |          | Tubing Depth      |           |            |            |
| Perforations                       |                                     |          |                 |          | Depth Casing Shoe |           |            |            |
| HOLE SIZE                          | TUBING, CASING AND CEMENTING RECORD |          | DEPTH SET       |          | SACKS CEMENT      |           |            |            |
|                                    | CASING & TUBING SIZE                |          |                 |          |                   |           |            |            |

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                |                 |  |            |
|--------------------------------|-----------------|--|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc) |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                              | Choke Size |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                | Gas - MCF  |

**GAS WELL**

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*J. L. Hampton*  
 Signature  
 J. L. Hampton Sr. Staff Admin. Suprv.  
 Printed Name  
 January 16, 1989  
 Date  
 303-830-5025  
 Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved MAY 08 1989

By *[Signature]*

Title **SUPERVISION DISTRICT #1**

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C 104 must be filed for each pool in multiply completed wells.