

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

NAME OF OPERATOR	
ADDRESS	
CITY	
STATE	
ZIP CODE	
WELL NO.	
TRANSPORTER	
OPERATION	
EXPIRATION DATE	

Operator Menasco Oil Company	
Address P. O. Box 1714, Durango, Colorado	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Effective first delivery
Change in Ownership <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lessee Name Flomance	Well No. 98	Pool Name, Including Formation Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee Fed.	Lease No. SF 078316
Location Unit Letter <u>G</u> ; 1728 Feet From The <u>North</u> Line and 1565 Feet From The <u>East</u>				
Line of Section <u>6</u> Township <u>30N</u> Range <u>9W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
None		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8/17/66	Date Compl. Ready to Prod. 9/28/66	Total Depth 3222	P.B.T.D. 3203					
Elevations (DF, RKB, RT, CR, etc.) 6403 Gr.	Name of Producing Formation Blanco Pictured Cliffs	Top Oil/Gas Pay 3150	Tubing Depth ---					
Perforations 3150-3181 Pictured Cliffs			Depth Casing Shoe 3222					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	126	100					
7-7/8"	3-1/2"	3222	275					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1921	3 hrs.		
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pr.	---	921	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. K. Wagner  
(Signature)

(Title)

January 5, 1968

(Date)

OIL CONSERVATION COMMISSION  
JAN 9 1968

APPROVED \_\_\_\_\_, 19

BY Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.