

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells in a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1728' FNL 1565' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON\*
- (other)  Repair casing leak

SUBSEQUENT REPORT OF:

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RECEIVED

JAN 22 1982

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE

SF-078316

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

98

10. FIELD OR WILDCAT NAME

Blanco Pictured Cliffs

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T30N R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6420' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/14/80 - MIRUSU. Kld well w/1% KCL wtr. Installed 3-1/2" x 1-1/4" Larkin type R WH. SIH w/1-1/4" tbg. SDON.  
 10/15/80 - RIH w/tbg. Tagged fill @ 3100'. CO to 3202' w/1% KCL wtr. POOH w/tbg. Set Model D pkr w/expendable plug @ 3057'. Spot 2 sx sd on pkr. Estab rate @ 4 BPM % 600 PSI into leak. Squeezed leak w/250 sx RFC cmt. Obtained cmt returns out bradenhead after pumping 22 bbls. Closed bradenhead. Pressure increased 200 PSI when bradenhead was closed. Well started to squeeze. Pmpd 6 BW behind cmt. Obtained final squeeze pressure of 1400 PSI. SDON.  
 10/16/80 - RIH w/1.9" drl pipe & 2-7/8" bit. Tagged cmt @ 629.41'. Had no weight to drl with & drlg was slow. Made 83' of hole. SDON.  
 10/17/80 - DO balance of cmt. CO to top of pkr. POOH w/tbg and bit. Checked wtr level. Dropped 6" in 1 hr. SDON.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sandra Peron TITLE Production Analyst DATE 1/14/82  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 20 1982

FARMINGTON DISTRICT

BY RB

\*See Instructions on Reverse Side

NMOCC