

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company Attn: John Hampton

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1728' FNL, 1565' FEL, Sec. 6, T30N-R9W

5. Lease Designation and Serial No.

SF-078316

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance 98

9. API Well No.

30 045 118040

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to Plug and Abandon the subject well.
See Attached for procedure:

RECEIVED
OCT 20 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
92 OCT 13 PM 1:27
019 FARMINGTON, N.M.

If you have any questions please call Julie Acevedo at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed John Hampton/gsa
(This space for Federal or State office use)

Title Sr. Staff Admin. Supv.

Approved by _____
Conditions of approval, if any:

Title NMOCD

APPROVED

AS AMENDED

Date 10-2-92

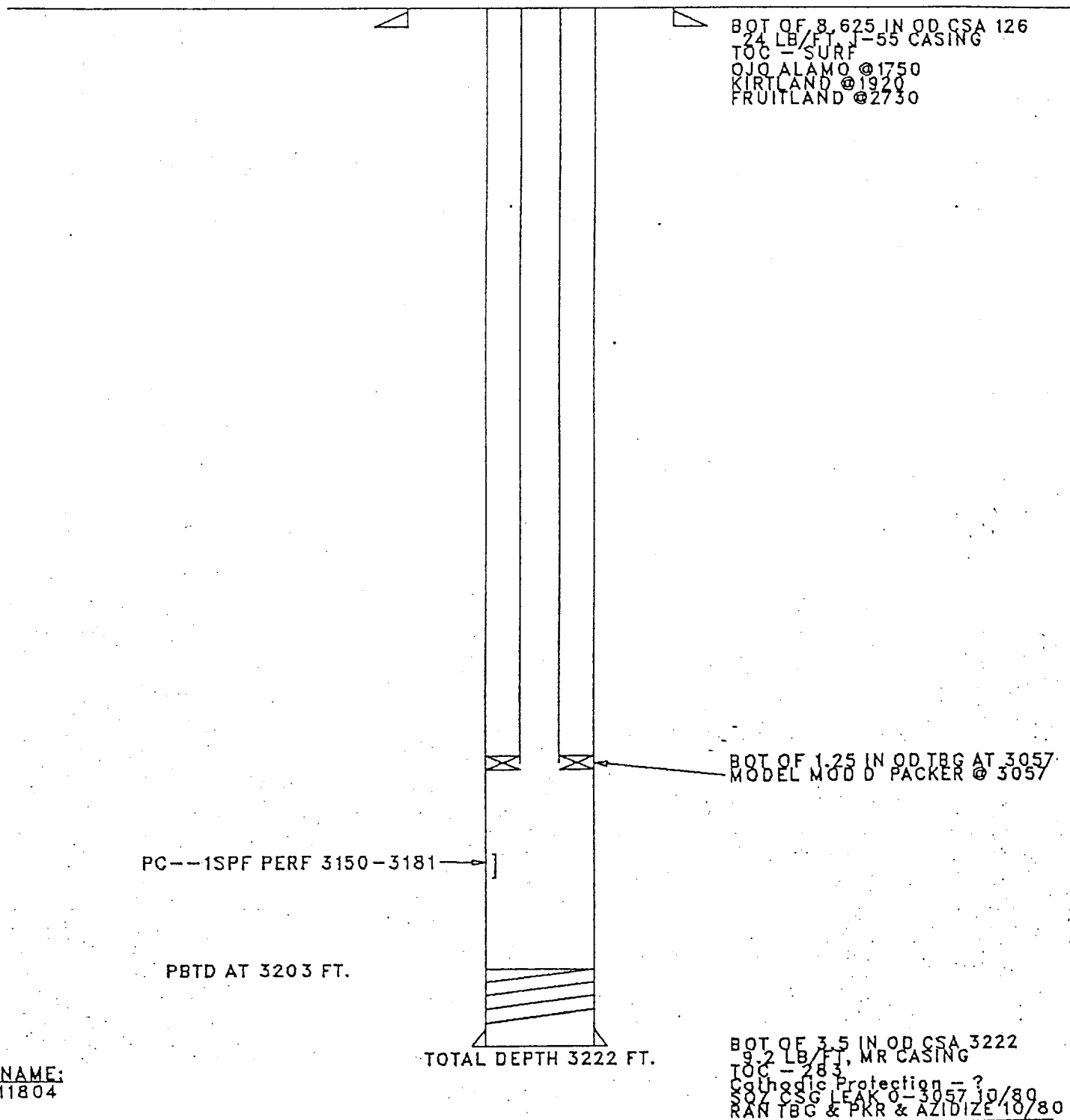
OCT 16 1992

AREA MANAGER

PXA Procedure
Florance 98
6G-30N-9W

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
3. Pressure test tbg. Squeeze perfs from 3150' to 3181' thru tbg under packer with 30 sx class B cement.
4. Displace cement to 2600, with 39 sx class B cement, cut tbg @2500'. WOC. Tag top of cement. Pressure test squeeze and resqueeze if necessary. Load hole with 9ppg mud/poz water to 1800'.
5. RIH with perforating gun and shoot squeeze holes at 1800'.
6. Attempt to circulate to surface thru squeeze holes. Pump 625 sx class B cement through squeeze holes. Do not stop pumping until 20 bbl of clean cement returns are observed. Do not displace cement.
7. NDBPOE. Cut off casing and wellhead. Install PXA marker according to BLM or state requirements.
10. Turn over to John Schwartz for reclamation.
11. Rehabilitate location according to state or BLM requirements.

FLORANCE 098
Location - 6G- 30N- 9W
SINGLE PC
Orig.Completion - 9/66
Last File Update - 1/89 by DDM



TOC @2200 BY TEMP SURVEY