

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1104-1135
Expires September 30 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF 078129-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Florance 99

2. Name of Operator

Amoco Production Company Attn: John Hampton

9. API Well No.

30 045 11805

3. Address and Telephone No

P.O. Box 800, Denver, Colorado 80201

10. Field and Pool, or Exploratory Area

Blanco Pictured

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1189' FSL and 1712' FEL SEC. 6, T30N-R9W

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company Plugged and Abandoned the above subject well.

1. Set retainer @ 3210'.
2. Pmp 20 sx class B cmt. under retainer.
3. Sting out of cmt. retainer and spot 1 BBL class G cmt. on top of cmt. retainer.
4. Pull up to 3100'. Run CBL; Good cmt. from 3000'-2418'.
5. Pr. tst. csg. to 500 psi, Instantly Leak off.
6. Csg leak at approx. 150'. Below leak cp tst good.
7. Pmp 25 sx class B cmt from 3200' up to 2573'.
8. Pull tubing to 2573'.
9. Pmp 25 sx class B cmt from 2573' up to 1946'.
10. Pull tubing up to 1946'.
11. Pmp 25 sx class B cmt from 1946' to 1319'.
12. Pull up tubing to 1319'.
13. Pmp 25 sx class B cmt from 1319' up to 692'.
14. Pull tubing up to 692'.

PROCEDURES CONTINUED ON FOLLOWING PAGE.

RECEIVED
AUG 21 1990
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed John Hampton

Title Sr. Staff Admin. Supv.

Date 7/30/90

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

NMOCB

FLCRANCE 99

PROCEDURES CONTINUED:

15. Pmp 30 sx class B cmt from 692' up to surface.
16. Top^{off} csg. w/ 5 sx class B cmt.
17. Cut off wellhead x weld on PxA marker.
18. Reclaim Location.