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DISTRIBUTION				
SANTA FE				
FILE'	/	0		
U.S.G.Š.	3	L		
LAND OFFICE	1			
OPERATOR	1/	<u> </u>		

DISTRIBUTION			NEWA	AEXICO OIL CONSE	RVATION CO	MISSION	-	Form C-101 Revised 1-1-6		
SANTA FE							,		Type of Lease	1
FILE'	/	V					İ	STATE		1
U.S.G.Š.	3						}	_	& Gas Lease No.	<u>-</u>
LAND OFFICE	1						ĺ	B-1087		Ì
OPERATOR	/_						ŀ	1777777	$mm\ddot{m}$	m
				Section Section	OD DULIC B	ACV				
	TION	FOR PER	RMIT TO I	DRÍLL, DEEPEN,	UR PLUG B	ACK		7. Unit Agre	eement Name	7777
la. Type of Work										ł
DRILL	X			DEEPEN		PLUG BA	KCK 🔝	8. Form or I	_ease Name	
b. Type of Well	<u> </u>				SINGLE X	MULTI Z	PLE [State	Com K	İ
OIL GAS WELL	<u>X</u>	OTHE	R		ZONE 141	z	ONE	9. Well No.		
2. Name of Operator								11		Ì
Tenneco Oil C	Comp	any							nd Pool, or Wildcat	
3. Address of Operator	. 1	_	a - 1	.a. Ω1201				Blanco	-Pictured Cl	iffs
P. O. Box 171	<u>L</u> 4,	Durango	, Colors	000		South		TITTE	IIIIIIII	1111
4. Location of Well	ETTER	N	Loc	ATED 990 1	EET FROM THE _	bouom	LINE			IIII
		***	L	e of sec. 16 ·	we. 30N	RGE. 9W	NMPM			
AND 1835 FEET F	ROM T	HE Wes	TTTTT	e of sec. 10	riirriii	iniin.	IIIII	12. County		
	IIII							San Ju	an ()	IIII
AHHHHHH	H).	HHH	HHH	/////////////////////////////////////	HHHH	HHH	11111	IIIII	ШШПП	IIII
	III									
HHHHHH	##	HHH	4444	<i>HHHHH</i>	19, Proposed De	epth 19	A. Formation	n	20. Rotary or C.T.	
	III				2970 '	P	ictured	Cliffs	Rotary	
21. Elevations (Show whether	r DF.	RT. etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling C			22. Appro	x. Date Work will st	aert
6138' GR			ļ					Augu	ıst 28, 1966	
23.			<u> </u>							
23.			P	ROPOSED CASING AN	D CEMENT PR	OGRAM 1	60 acre	s SW/4 (ledicated	
SIZE OF HOLE		SIZE OF	CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TO	•
SIZE OF HOLE		SIZE OF				DEPTH		t to su	 	•
12-1/4"		8 - 5	/8"	20 & 24#	15	01	Cemen		rface.	
		8 - 5				01	Cemen	t to su	rface.	
12-1/4"		8 - 5	/8"	20 & 24#	15	01	Cemen	t to su	rface.	
12-1/4" 7-7/8"		8 - 5 3 - 1	/8" /2"	20 & 24# 9.2#	15 297	0! 0!	Cemen Cemen	t to su t to su	rface. rface.	
12-1/4" 7-7/8"	rill	8-5 3-1	/8" /2"	20 & 24# 9.2#	15 297	0' 0' asing a	Cemen Cemen	t to su t to su above.	rface. rface. W.O.C.	
12-1/4" 7-7/8"	rill	8-5 3-1	/8" /2"	20 & 24# 9.2#	15 297	0' 0' asing a	Cemen Cemen	t to su t to su above.	rface. rface. W.O.C.	
12-1/4" 7-7/8"	rill	8-5 3-1	/8" /2"	20 & 24# 9.2#	15 297	0' 0' asing a	Cemen Cemen	t to su t to su above.	rface. rface. W.O.C.	
12-1/4" 7-7/8"	ril]	8-5 3-1	/8" /2"	20 & 24# 9.2#	15 297	0' 0' asing a	Cemen Cemen	t to su t to su above.	rface. rface. W.O.C.	
12-1/4" 7-7/8"	rill	8-5 3-1	/8" /2"	20 & 24# 9.2# ely 2970'. Lo s a single gas	297 og. Run c	0' 0' asing a	Cemen Cemen	t to su t to su above.	rface. rface. W.O.C.	
12-1/4" 7-7/8"	rill	8-5 3-1	/8" /2"	20 & 24# 9.2# ely 2970'. Lo s a single gas	297 eg. Run eg well. O	0' 0' asing a	Cemen Cemen	t to su t to su above.	rface. rface. W.O.C.	
12-1/4" 7-7/8"	rill	8-5 3-1	/8" /2"	20 & 24# 9.2# ely 2970'. Lo s a single gas APPRO FOR 90 D	297 og. Run og well. O	o! osing a onduct	Cemen Cemen	t to su t to su above.	rface. rface. W.O.C.	
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Distribution: / 1 - Aztec Oil & Gas Company 1 - Skelly Oil Company 1 - Continental Oil Company

M. Nex. PE & LS 2463

Certificate No.

185 1/2 1855 Hal : 16-30-9 4/33

> ERMST ENGINEERING CO. DURANCO, CCLORADO

MEXICO OIL CONSERVATION COMMISSION

All distances must be fi						From the outer boundaries of the Section					,	Well No.		
TEMMECO	OILCO	DMPANY					ETATE	30%. "				1	1	
Unit Letter N	Sectio 16		Towns	ship O Mort	h	kang 9 1	estr	C	ounty San	Juan				
Actual F∞tage 990		from the	Sout		line and	1835		feet ti	rom the	Vest		line		
Fround Level El 138'ungra			Formation CO-Pic		Cliffs	i Podi * Bl	anco-l	cture	ed Cl	iffs		sted Avereage: 60 SW/4	Acres	
1. Outline	the acera	ge dedica	ted to th	e subject	t well by d	colored p	encil or	hachure	marks	on the pla	at below.			
2. If more interest and			dedicate	ed to the	well, ou	itline eac	h and	dentify	the ov	vnership t	hereof (both as to	working	
3. If more by commun	than one itization,	lease of unitizati	different on, force	t ownersl e-pooling	hip is dec . etc?	cicated t	o the w	ell, have	the in	terests of	ali cwne	rs been cons	clidated	
() Yes	() No	o	f answei	is ""yes.	" type of	f consolic	lation	······································	,		······································			
				tract de	scripțions	which h	ave sci	ualiy co	nsolida	ted. (Use	reverse	side of this	form if	
necessary.) No allowab				ell until c	all interes	its have i	been co	- 12 O		communi	tization,	unitization,	forced-	
pooling, or								PW	FD.			lommission.		
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