

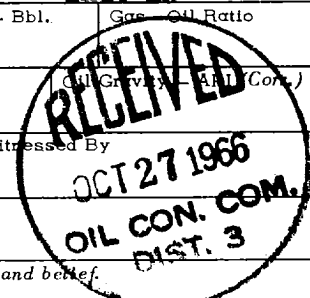
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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-10870</b>

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name <b>State Com "K"</b>	
2. Name of Operator <b>Tenneco Oil Company</b>		9. Well No. <b>11</b>	
3. Address of Operator <b>Box 1714, Durango, Colorado</b>		10. Field and Pool, or Wildcat <b>Blanco Pictured Cliffs</b>	
4. Location of Well UNIT LETTER <b>N</b> LOCATED <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>1835</b> FEET FROM _____		12. County <b>San Juan</b>	
THE <b>West</b> LINE OF SEC. <b>16</b> TWP. <b>30N</b> RGE. <b>9W</b> NMPM			
15. Date Spudded <b>8-24-66</b>	16. Date T.D. Reached <b>8-27-66</b>	17. Date Compl. (Ready to Prod.) <b>9-25-66</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>6138' GR</b>
19. Elev. Casinghead <b>6138'</b>	20. Total Depth <b>2970'</b>		
21. Plug Back T.D. <b>2939'</b>	22. If Multiple Compl., How Many <b>---</b>	23. Intervals Drilled By <b>Rotary Tools</b>	Cable Tools <b>---</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>2865-2890' Pictured Cliffs</b>			25. Was Directional Survey Made <b>Yes</b>
26. Type Electric and Other Logs Run <b>GR Density</b>			27. Was Well Cored <b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>8-5/8"</b>	<b>20 &amp; 24#</b>	<b>127'</b>	<b>12-1/4"</b>
<b>3-1/2"</b>	<b>9.2#</b>	<b>2966'</b>	<b>7-7/8"</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>100 ax.</b>			
<b>275 ax.</b>			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) <b>2865-2890' 2 HPT 24 holes</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>2865-2890'</b> AMOUNT AND KIND MATERIAL USED <b>805 bbls. wtr., 30,000# sand</b>	
33. PRODUCTION Date First Production <b>Shut-In</b> Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b> Well Status (Prod. or Shut-in) <b>Shut-In</b>			
Date of Test <b>9-25-66</b>	Hours Tested <b>3</b>	Choke Size <b>3/4</b>	Prod'n. For Test Period <b>---</b>
Flow Tubing Press. <b>---</b>	Casing Pressure <b>174</b>	Calculated 24-Hour Rate <b>---</b>	Oil - Bbl. <b>2405</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	



*Harold C. Nichols*  
SIGNED **Harold C. Nichols**

TITLE **Senior Production Clerk**

DATE **October 26, 1966**

6-MOCC, 1-Artex Oil & Gas, 1-Skelly Oil, 1-Continental Oil, 1-File