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u.s.g.s.		Ľ	<u> </u>
LAND OFFICE			<u> </u>
TRANSPORTER	OIL		<u> </u>
	G A S	II	
OPERATOR		1	
PRORATION OFFICE		Ŀ	<u> </u>
Operator			

New Well

Location

Recompletion

Change in Ownership

Unit Letter

Line of Section

If well produces oil or liquids, give location of tanks.

COMPLETION DATA

Date Spudded

8/24/66

6138 Gr.

<u> 2865</u>–90

12-1/4"

7-7/8"

HOLE SIZE

If change of ownership give name and address of previous owner

· State Com. "K"

N ; 990

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Tenneco Oil Company P. O. Box 1714, Durango, Colorado 81301 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Dry Gas Oil Condensate Casinghead Gas II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Kind of Lease State, Federal or Fee State H-10870 Blanco Pictured Cliffs 11 Feet From The SouthLine and 1835 Feet From The West County $9W_{-}$, NMPM, 16 Township 30N___ Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas P. O. Box 990, Farmington, New Mexico El Paso Natural Gas Company Rge. Unit Twp. If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v Plug Back New Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. 2939 2970 9/25/66 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 2865 Pictured Cliffs Depth Casing Shoe 2966 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE 100 8-5/8" 127 3-1/2" 2966 Water - Bbls. Oil-Bble. MAR 6 1968 OIL CON, COM Gravity of Chicagonal Bbls. Condensate/MMCF Length of Test

TEST DATA AND REQUEST I	FOR ALLOWABLE	(Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	OF II		
Length of Test	Tubing Pressure	Casing Pressure Choke			
		C-1-VCF	The state of the s		

GAS WELL Actual Prod. Test-MCF/D 3 hrs
Tubing Pressure (Shut-in) Casing Pressure (Shut-in) 2405 Choke Size Testing Method (pitot, back pr.) 3/4" 723 Back Pr. OIL CONSERVATION COMMISSION

APPROVED -

TITLE .

VI. CERTIFICATE OF COMPLIANCE

March 5, 1968

Actual Prod. During Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wagner / M. K. (Title)

This form is to be filed in compliance with RULE 1104.

Original Signed by Emery C. Arnold

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DIST. #5

MAR 6 196819

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.