Form 9-331 C (May 1963) C (Acts)

## SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

		OF THE INTER	IOR	ide)	5. LEASE DESIGNATION	AND SERIAL NO.
GEOLOGICAL SURVEY					101-928226-C	
APPLICATION	FOR PERMIT TO	O DRILL, DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
<del>-</del>	L 🗷	DEEPEN	PLUG BAG	CK 🗆	7. UNIT AGREEMENT 1	VAM B
b. TYPE OF WELL OIL GAN WELL WELL 2. NAME OF OPERATOR	S OTHER		NGLE MULTIP NE ZONE	LE	8. FARM OR LEASE NA J. F. Be	
PAN AMERICA 3. ADDRESS OF OPERATOR	AN PETROLEUM COL	PORATION			9. WELL NO.	
P. O. Box	189, Farmington	Hew Mexico			10. FIELD AND POOL,	
4. LOCATION OF WELL (Re	port location clearly and	n accordance with any S	tate requirements.*)		11. SEC., T., R., M., OR	
At proposed prod. zone					T-300, R-13	estica 3, V
	ND DIRECTION FROM NEAR		p. •		12. COUNTY OR PARISI	13. STATE
15. DISTANCE FROM PROPO	ed Farmington	16. NO	. OF ACRES IN LEASE		OF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LI	INE, FT.	990')	759.60	тот	319.50	
(Also to nearest drig 18. DISTANCE FROM PROPO TO NEAREST WELL, DE OR APPLIED FOR, ON THI	OSED LOCATION*		OPOSED DEPTH	20. пота	BOLATY	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				22. APPROX. DATE W	
23.	P	ROPOSED CASING ANI	CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMI	INT
12-1/4" 7-7/8"	8-5/8" 4-1/2"	24# 10.5#	350'	1 500	250 sacks sacks (Two Stage Tool o	
·	will be determi		ing total depth	· · ·	below base o	சுதிர
Copies of l	ceation Plat ar	e attached.	U. S. GEOLO	1 0 195	OIL	CULIVIA G19 366 CON. COM. IST. 3
zone. If proposal is to preventer program, if an 24. Orginal G. W. E.	PROPOSED PROGRAM: If y drill or deepen directions y.  Signed By ATON, JR.	proposal is to deepen or lly, give pertinent data	plug back, give data on son subsurface locations a	present pro	et and true vertical dep	sed new productive ths. Give blowout
	Keres Ir.				_ <del> </del>	

(This space for Federal or State office use) PERMIT NO. \_ APPROVED BY DATE \_ CONDITIONS OF APPROVAL, IF ANY:

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult the proposal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

A plat, or plats, separate or on this reverse side, show-Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse siding the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

な U.S. GOVERNMENT PRINTING OFFICE: 1969--0-711-396

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

	Operator				Lease			Well No.	
	PAN A	MERICAN PETE	COLEUM CO	DRPORATION	J. F	. BEL	L	2	
	Unit Letter	Section	Township		Range		County		
	B	3	in the second se	30 NORTH	13 W	EST	SAN JUAN		
	Actual Footage Lo	cation of Well:							
	1050	feet from the	NORTH	line ond	1620	fee	t from the EAST	line	
тο	Ground Level Eley. be Reported	Tater Producing			Pool			Dedicated Avereage:	
10	be Reported	DAKOTA		BASI	N DAK	ATC	319.60	Acres	
	3. If more the	руану),	different ov	wnership is dedi				nereof (both as to wa	-
	( ) Yes (	) No I	f answer is	"yes," type of	consolidation .	••••••			••••••
		no," list the own		ct descriptions	which have ac	tually	consolidated. (Use	reverse side of this 7d	orm if
	No allowable v pooling, or oth	vill be assigned t erwise) or until (	o the well u a non stanc	intil all interest: lard unit, elimin	s have been co lating such into	onsolida erests,	ited (by communit has been approved	ization, unitization, for	orced-

# Sec. 3 Sec. 3 AUG i 9 36 OH. CON. COM. DIST. 3 SCALE—4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

### CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

	27. 12. 1. 1. 1.
Name	
	G. W. Eaton, Jr.
Positi	on
	Area Engineer
Comp	any
	American Petroleum Corp.
Date	
	August 16, 1966

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

August 12 19
Date Surveyed
Teen
Registered Professional Engineer, and/or Lond Surveyor
JAMES. P. ISESE E
1463 8 3 4 3 4 3
Certificate No. 14. 2007