DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

D. Drawer DD, Anesia, NM 88210	San	r.o. bo. ta Fe. New Me.	xico 87504-20	38			
STRICT III O) Rio Brazos Rd., Aziec, NM 87410	REQUEST FO						
A Kida Bittaa Kari vaari	REQUEST FO	USPORT OIL	AND NATUR	AL GAS			
perator	IOTHAI	431 OHI OIL	AND MICHOLD	Well Al	Well API No. 300451180900		
AMOCO PRODUCTION COMPA	ANY			3004	21180300		
dress O. BOX 800, DENVER,	COLORADO 8020	1	Other (Plan	ase explain)			
ason(s) for Liling (Check proper box)	Change in	Transporter of:	U Other (Free	Be explain)			
w Well		Dry Gas					
ange in Operator	Casinghead Gas	Condensale X					
lange of operator give name address of previous operator							
DESCRIPTION OF WELL	AND LEASE					Lease No.	
ase Name J F BELL	Weil No.	Pool Name, Including BASIN DAKO	ng Formation TA (PRORATE	D GAS) State, I	f Lease Federal or Fee		
ocation B	1050	Feet From The	FNL Line and	1620 Fee	t From The	FEL Line	
Unit Letter	: 30N	Range 13W	, NMPM,		JUAN	County	
Section Towns		·					
I. DESIGNATION OF TRA	NSPORTER OF O	L AND NATU	RAL GAS	ress to which approved	copy of this form	is to be sent)	
ame of Authorized Transporter of Oil	or Couden	sate X	3535 FAST	30TH STREET.	FARMINGTO	ON, CO 8740	
MERIDIAN OIL INC.  arms of Authorized Transporter of Casi	rived Transporter of Casinghead Gas or Dry Gas X Ad			3535 EAST 30TH STREET, FARMINGTON, CO. 87401 address (Give address to which approved copy of this form is to be sent)			
EL PASO NATURAL GAS C			P.O. BOX	1492, EL PASO	TX 799	18	
well produces oil or liquids, e location of tanks.	Unit Sec.	ii	ls gas actually con-	nected? When	·		
this production is commingled with the /. COMPLETION DATA	from any other lease or	pool, give comming	ling order number:				
	Oil Well	Gas Well	New Well   We	rkover Deepen	Plug Back Sar	me Res'v   Diff Res'v	
Designate Type of Completio	Date Compl. Ready to	Prod	Total Depth		P.B.T.D.		
Pale Spudded	Date Comp. Roady is				<u> </u>		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
erforations						Depth Casing Shoe	
	m in in in	CASING AND	CEMENTING	RECORD			
	CACING A TURNIC CITE		CEMENTING RECORD  DEPTH SET		SACKS CEMENT		
HOLE SIZE	CASING & TODING SIZE						
V. TEST DATA AND REQU	EST FOR ALLOW	ABLE	<u> </u>			C 1/24 1 1	
IL WELL (Test must be after	r recovery of total volum	of load oil and mu	be equal to or excu	eed top allowable for th 1 (Flow, pump, gas lift,	es depth or be for	Jul 24 NOWS )	
Date First New Oil Run To Tank	Date of Test		Producing Means	(( ton, ) = ( ) (	,		
Length of Test	Tubing Pressure		Casing DINE GENVE		Choice Size		
Actual Prod. During Test	Oil - Bols.		Water - Holl	IUL 5 1990	MCF		
					4		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Con Chi	LEON. DI	Gravity of Con	idensile	
Vicinal Line: Legi - Michilia				DIST. 3			
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	ut-in)	Casing Pressure	Shut-in)	Choke Size		
VI. OPERATOR CERTIF	ICATE OF COM	PLIANCE	O	L CONSER\	/ATION Γ	IVISION	
I have by cortify that the rules and to	eulations of the Oil Cons	cevation	∥ 0,	_ 00,100,11			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date A	pproved		1990	
11.1 /1//						1	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

June 25, 1990 Date

, Staff Admin. Supervisor

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Tale

303-830-4280... Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.