

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
USE "APPLICATION FOR PERMIT" for new proposals.
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.)

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

5. LEASE DESIGNATION
NM-028226-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
J F Bell

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/NE Sec 10, T30N, R13W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
2325 East 30th Street, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)
At surface
1525' FNL x 830' FEL

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5814' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

16. NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☒	CHANGE PLANS	☐	(Other)	☐		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests approval to repair the subject well according to the attached procedure.

RECEIVED
MAY 09 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED B. S. Shaw TITLE Adm. Supervisor DATE 4-22-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED
MAY 05 1988
AREA MAN

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

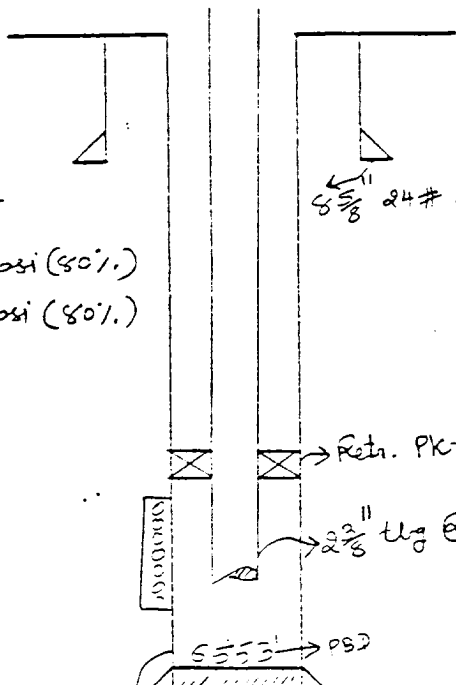
NMOCC

WELL REPAIR AUTHORIZATION AND REPORT

DATE: 4/8/88
 LEASE AND WELL J. F. BELL #1. FIELD SOUTH DAKOTA, San Juan Co.
 FORMATION DAKOTA LOCATION 10 H - T 30 N - R 13 W
 COMP. DATE 10-2-66 KS: 5324' TD: 6389' PSD: 6553' LOGS Ind. Elec., GR Sonic
 CSG: 8 5/8" 24# J-55 @ 366' : 4 1/2" 10.5# J-55 @ 6553'
 COMP. INT. 6330'-6392' ORIG. STM. 80472 Grad. Warden X 50000 lb @ 40' 1128'
 CURRENT PROD. INT. 6330'-6392' AMOCO WORKING INTEREST 1.00 NET INTEREST 0.81
 REPAIR DISCIPTION Check for casing leak X tbg. leak.

GROSS PRODUCTION	BEFORE	ANTICIPATED	UNIT PRICE
OIL (BOPD)		-	\$/BBL
WATER (BWPD)		-	
GAS (MCFD)		50	\$/MCF
OTHER (/DAY)		-	\$/UNIT

WELLBORE SKETCH



ESTIMATED COST

INTANGIBLES	6000
RIG COST	1000
EQUIPMENT RENTAL	1000
CIRCULATION MEDIA	1000
CEMENT AND SERVICE	1000
PACKERS AND EQUIPMENT	
PERFORATE, LOG, WIRELINE	
STIMULATION	
LABOR	
TRUCKING	
FISHING	
OTHER INTANGIBLES	1500
TOTAL INTANGIBLES	
TANGIBLES	
CSG. TBS., HEAD, ETC.	
TOTAL GROSS COST	11,500
AMOCO	
WORKING INTEREST COST	11,500

STIMULATION COMPANY

PERFORATING COMPANY

Tool Co.: Baker Service Tools
 Cementing:

PROCEDURE ① M-RUSU X Pull test anchors to 25,000 lbs, it's not done when the last year.

- ② Pressure Test Annulus (back side) to 1500 psi. If leak is detected
- ③ TOH X Retr. Pkr X tbg. (Note: tbg. may have to have parafin cut prior to TOH or Hot oiled or knives)
- ④ RIH X Swab line X Sinkers to confirm tbg. obstruction at 1862' (J. R. Gonzales)
- ⑤ Hydrotest tbg. in hole X B.P. X Pkr assembly
- ⑥ Locate hole in casing
- ⑦ Squeeze procedure to follow.
- ⑧ Set. Cement retainer 50 feet above Csg. leak. X String into retainer (Exact squeeze cement Volumes X additives will be forwarded when leak depth/conditions are known. Note: Do not exceed 1500 psi squeeze pressure. Let cement set overnight.)
- ⑨ Drill out retainer X Cmnt. Pressure Test squeeze to 1500 psi.
- ⑩ If holds clean out fill to PBTD.
- ⑪ Reland tbg. @ 6392' X Pkr @ 6238'. Swab if necessary.
- ⑫ Return to production. Insure all completion fluids are 2% KCl or filtered production water.

DISTRICT MANAGER R. J. Brunsdon 4/11/88

DIST. FOREMAN [Signature]

DISTRICT ENGINEER [Signature] 4/11/88

ENGINEER Sanjeev N. Vora