

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM

03 JUL 21 PM 12:38

070 FARMINGTON, NM

6. Lease Designation and Serial No.

NM-028226-C

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BELL, JAMES F 001

9. API Well No.

3004511810

10. Field and Pool, or Exploratory Area

BASIN-DAKOTA-GAS

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Lori Arnold

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5651

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1525 FNL 830 FEL

Sec. 10 T 30N R 13W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12.

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Report

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU on 2/12/93. Notified Belva w/ BLM & Sue w/NMOCD about commencement of procedures. Returned Mike Flanigan's call w/BLM & informed him of cement work to begin on 2/15/93 & possible deviations from the procedures. On 2/13/93 NDWH & NUBOP. Blow down well w/KCL water. Ran a sinker bar to bottom of tubing. Run chemical cutter & cut 2.375" tbg at 6210' wire line measure. Left 20' of tbg on pkr to fish if needed. Strap out of hole w/2.375" tbg & found all tbg to be in good shape. SI for weekend. On 2/16/93 TIH w/scraper & bit & place seating nipples at 33 stand intervals. Run in place a standing valve & test on 3 tests the tubing to 1500 psi each time. Fish standing valve after each test. Circ. hole w/180 bbls of KCL water & recover drilling mud. On 2/17/93 TOH w/scraper & bit. RU blue jet & rcbl from 6150' to surface. 6175'-4420 excellent bond. 4420'-3540' decent bond. 3540'-2140' free pipe. 2140'-900' good bond. 900'-surface slowly decreasing & questionable bond. TIH w/ mule shoe end & set tbg at 6199'. Spot 65 sacks or 13.5 bbls of Class B neat from 6199' back to 5250'. Pull tbg out of plug from 6199' to 4977' & let cmt plug fall to calculated top at 5350'. Mike Flanigan w/BLM witnessed cbl & placement of plug one. Spoke w/ Wayne Townsend of the BLM & gained verbal permission not to attempt to pump cmt through prod packer stuck at 6241', as per procedure & that 100' plug on top of pkr would suffice. On 2/18/93 spot 27 bbls 9 ppg mud f/5250 t/3550. Lay down 85 jts. tbg & TOH 58 stds. Perforating w/blue jet squeeze holes at 3530' and 3430'. TIH w/Howco 4.5 ezsv & set at 3474'. Cement ing w/ 33 sxs class B neat. Place 17.3 sxs under retainer at 3474' & out holes at 3530'. Spot 3.2 bbls cmt. from 3474' to 3251'. Lay down 9 jots tbg & circ 21 bbls of 9 ppg mud f/3212' t/1900'. Lay dwn 41 jts tbg t/1930'. Spot 75 sxs Class B

14. I hereby certify that the foregoing is true and correct

Signed

Lori Arnold

Title

Business Analyst

Date

07-16-1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

APPROVED

SEP 02 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

J. F. Bell #1, con't

Plug from 1930' t/900'. Plug was 15.9 bbls & 90 cu ft. Lay down 36 jts
tbgs t/854' & circ 20 bbls 9 bbls mud t/surface. TOH w/stinger & stand
tbgs back & drain up & transfer mud to disposals. RDMOSU.



10-717-G (2-90)

Date

9/1/93

Time Sent

4:00

This transmission
consists of:

1 pages

Notes:

Magne 1000000

BLM

Farmington

FAX Number

505-599-8998

FAX Operator's Number for Confirmation

R
O
M

AMOCO

Denver

FAX Telephone Number

Voice Telephone Number

303 830-5651

Mail Code

L. F. Bell #1, con't

Plug from 1930' to 900'. Plug was 15.9 bbls & 90 cu ft. Lay down 36 jts tbg t/854; & circ 20 bbls 9 ppg mud t/surface. TOH w/stinger & stand tbg back & drain up & transfer mud to disposals. On 2/19/93 TTH & tag cmt @ 1009'. Lay dwn 6 jts tbg t/918'. Spot 10 sxs of cmt f/918' t/790'. Lay dwn 30 jts tbg. Perf. w/blue jet. Sqz holes at 450'. Set pkr on one jt tbg at 35'. Lay dwn pkr. Pick up 15 jts tbg & set at 468'. Spot cmt plug f/468' t/373' w/7 sxs Cl B neat. Lay dwn 15 jts. Perf w/blue jet. Holes @ 360' & rel bj. Set pkr @ 35' f/kb. Cmtng in holes at 360 w/out circulation & injection into fm w/36 sxs & 7.5 bbls. Dencify & displace to prevent flow back. Rel & ld pkr. NDBOP & tbg head t/csg head flange. Pmp 2 bbls or 10 sxs of cmt down braiding head & fill up immediately. Fill up prod casing & establish surface plug there. RDMOSU. Note: Had Mike Flaniken w/H.M add a plug today @ 918' t/790' t/protect a fresh wtr zone there & attempted to perf & circ braiding head twice w/sqz holes @ 450' & 360' & neither set would accept circ. to surface. Spot cmt across perms at 450' & sqz cmt in holes @ 360'. Flaniken on location through out job.