

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Dallas Kalahar

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4040

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1525 FNL 830 FEL

Sec. 10 T 30 R 13

5. Lease Designation and Serial No.

NM-028226-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BELL, JAMES F 001

9. API Well No.

3004511810

10. Field and Pool, or Exploratory Area

BASIN-DAKOTA-GAS

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attachment for procedure.

2-19-93
RECEIVED

DEC 17 1993

OIL CON. DIV.
DIST. 3

If you have any questions, please contact Dallas Kalahar (303) 830-5129.

14. I hereby certify that the foregoing is true and correct

Signed

Dallas Kalahar / DMT

Title

Business Analyst

Date

11-19-1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

JAMES F. BELL #1

MIRUSU. NO PRESS ON WELL. NU BOP. COULD NOT UNSEAT PKR. PMP DWN TBG W/ KCL WTR. INCREASE IN GAS UP ANNULUS. PMP 8 BBLs DWN TBG. CIRC. NO TBG INTEGRITY. RUN SOCKET & GUAGE RING ON SINKER BARS DWN 2.375" TBG. OBSTRUCTION @ 4700'. PUSH F/ 4700'-5500'. WENT DWN TO 6229' INTO PROD PKR BY WIRE LINE DEPTH. RUN FREE POINT T/ 6226'. RUN CHEM CUTTER & CUT 2.375" TBG @ 6210' WLE MEASURE. STRAP OUT OF HOLE W/ 2.375" TBG. HOLE .75" IN DIAM @ 3845' KBM & IN MV FORMATION. DRL MUD IN HOLE. REC 6199' OF TBG. TIH W/ BIT & SCRAPER & PLACE SEATING NIPPLES @ 33 STAND INTERVALS. RI PLACE STANDING VALVE & TST IN 3 TST TBG T/ 1500 PSI. CIRC HOLE W/ 180 BBLs OF KCL WTR. REC DRL MUD WTR CUT. 500 PSI. SPOKE W/ W. TOWNSEND - VERBAL PERMISSION NOT TO TRY TO PMP CMT THROUGH PROD PKR STUCK @ 6241'. 100' PLUG ON TOP OF PKR WILL DO. TOH W/ BIT & SCRAPER. RCBL F/ 6150'-SURF. 6175'-4420' GOOD BOND. 4420'-3540' DECENT BOND. 3540'-2140' FREE PIPE. 2140'-900' GOOD BOND. 900'-SURF ? BOND. TIH OPEN ENDED & W/ MULE SHOE & SET TBG @ 6199'. SPOT 65 SX CLASS B NEAT FROM 6199'-5250' @ 15.6 PPG. PULL TBG OUT OF PLUG F/ 6199'-4977'. LET CMT PLUG FALL TO TOP @ 5350'. REV TBG CLEAR W/ 40 BBLs WTR. TIH F/ 4977'-5288'. TAG CMT F/ PLUG ONE. SPOT 27 BBLs 9 PPG MUD F/ 5250'-3550'. LAY DWN 85 JNTS TBG. TOH 58 STDS. PERF SQUEEZE HOLES @ 3530' & 3430'. TIH W/ HOWCO 4.5 EZSV. SET @ 3474'. CMT W/ 33 SX CLASS B NEAT. PLACE 17.3 SX UNDER RET @ 3474' & OUT HOLES @ 3530' W/ GOOD CIRC THROUGH JOB. DISPL & STING OUT RET @ 3474'. SPOT 3.2 BBL CMT FROM 3474'-3251'. LAY DWN 9 JTS TBG. CIRC 21 BBL 9 PPG MUD F/ 3212'-1900'. LAY DWN 41 JTS TBG T/ 1930'. SPOT 75 SX CLASS B PLUG F/ 1930'-900'. PLUG WAS 15.9 BBLs & 90 CU FT. LAY DWN 36 JTS TBG T/ 854'. CIRC 20 BBLs 9 PPG MUD TO SURF. TOH W/ STINGER. STAND TBG BACK, DRAIN UP & TRANSFER MUD TO DISPOSALS. TIH & TAG CMT @ 1009'. LAY DWN 6 JTS TBG T/ 918'. SPOT 10 SX CMT F/ 918'-790'. LAY DWN 30 JTS TBG. PERF SQUEEZE HOLE @ 450'. SET PKR ON 1 JT TBG @ 35'. PMP DWN TBG. TRY TO CIRC. 1800 PSI. LAY DWN PKR. PU 15 JNTS TBG. SET @ 468'. SPOT CMT PLUG F/ 468'-373' W/ 7 SX CLASS B NEAT. LAY DWN 15 JNTS. PERF HOLES @ 360'. SET PKR @ 35' F/ KB. CMT IN HOLES @ 360' W/O CIRC & INJECT INTO FORMATION W/ 36 SX & 7.5 BBLs. DENSIFY & DISPLACE TO PREVENT FLOW BACK. REL & LD PKR. ND BOP & TBG HEAD TO CSG HEAD FLANGE. PMP 10 SX OF CMT DWN BRADEN HEAD & FILL IMMEDIATELY. FILL UP PROD CSG & ESTABLISH SURF PLUG. CUT OFF BRADENHEAD, SURF PIPE & PROD CSG. ERECT DRY HOLE MARKER.

M. FLANIKEN W/ BLM ADDED A PLUG F/ 918'-790' TO PROTECT FRESH WTR ZONE. TRY TO PERF & CIRC BRADEN HEAD W/ SQUEEZE HOLES @ 450' & 360'. WOULD NOT CIRC TO SURF. SPOT CMT ACROSS PERFS @ 450' & SQUEEZE CMT IN HOLES @ 360'.