5 OCC 1 File

SANTA FE /		OR ALLOWABLE	Supersedes Old C-104 and C-110
FILE 1 L	NEGOEOV I	AND	Effective 1-1-65
U.S.G.S	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	AS
LAND OFFICE	•		
TRANSPORTER GAS			
OPERATOR 3			
PRORATION OFFICE			
Operator			
R. A. Crane, Jr.			
Address	- N N 07401		
Box 1774, Farmingto Reason(s) for filing (Check proper box)	n. N. M. 87401	Other (Please explain)	
New We!I	Change in Transporter of:	To change operat	cor from Dugan Production
Recompletion	Oil Dry Gas	1 [.]	Jr.
Change in Ownership XX	Casinghead Gas Condens		Effec. 6/1/71
If change of ownership give name D	hernas Haligar ugan Production Corp., B	ov 234 Farmington N M	1.
and address of previous owner	ugun i rodustan corp.; b	ox 2013 farmington, it.	· <u> </u>
II. DESCRIPTION OF WELL AND I	FASE		
Lease Name	Well No. Pool Name, including to	rmation Kind of Lease	
Shiprock	3 Wildcat A	Akala State, Federal	or Fee Ind. 14-20+0603-8492
Location	01 5-1	000	025+
Unit Letter / A : 99	0' fnl Freet From The north Line	e and 980 Feet From T	The <u>east</u>
Lyne of Section 14 Toy	vnship 30N Range	18W , NMPM, San Jua	an County
Line of Section 17 Tow	whantp 3011 Hange		
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	
The Bormian Corp.		Address (Give address to which approv	exas 7970]
Name of Authorized Transporter of Car	alaghedd Gas or Dry Gas	Address (Give address to which approve	year copy by this joint to to be somy
Shut-IN	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
If well produces oil or liquids, give location of tanks.	1 John Joseph		
l	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	Oll'Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depti.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
Elevations (DP, RRB, RT, GR, etc.)			
Perforations			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3,500 02
			
			<u>.</u>
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	uote jo: tilla u	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	ift. etc.)
Date First New Oil Run To Tanks	Date of Test	producing Method (1 100) pump,	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	, assing the same of the same		
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas - MCF
•			
\ <u></u>			
GAS WELL		Bbls, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Date, Contensara/Minior	
The state of the back and	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)			
VI. CERTIFICATE OF COMPLIA	NCE .	OIL CONSERV	ATION COMMISSION
VI. CERTIFICATE OF COMPETA	,	ll Ju	IL 1 1971 19
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
a i i lana samaliad	with and that the information given he best of my knowledge and belief.	lii Amimimal Signan Di	y Emery C. Arnold
above is time and complete to t		CHDEBAT	SOR DIST, #3
/ /		11166	
2///		This form is to be filed in compliance with RULE 1104.	
J. H. Wilgho		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Engineer	gnature)	I that token on the Well In acc	Oldanca Mitti MOFF
	Title)	All sections of this form mable on new and recompleted	nust be filled out completely for allowells.
6/29/71	Title)	Total Carlos T	IT III and VI for changes of owne
	Date)	well name or number, or transpo	offer of office agen annual
·		Separate Forms C-104 mu	ust be filed for each pool in multip