

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		7. UNIT AGREEMENT NAME <i>None</i>	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME <i>Early West</i>	
2. NAME OF OPERATOR <i>Thomas A. Dugan</i>		9. WELL NO. <i>2</i>	
3. ADDRESS OF OPERATOR <i>Box 234, Farmington, New Mexico</i>		10. FIELD AND POOL, OR WJLDCAT <i>Wildcat</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)* At surface <i>1550' FNL, 1700' FWL</i> At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <i>Sec 17, T30N, R16E</i>	
14. PERMIT NO.		13. STATE <i>San Juan</i>	
DATE ISSUED		12. COUNTY OR PARISH <i>San Juan</i>	
15. DATE SPUNDED <i>10-3-66</i>	16. DATE T.D. REACHED <i>10-10-66</i>	17. DATE COMPL. (Ready to prod.) <i>Pd A</i>	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <i>5204 Gr</i>
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD <i>955</i>		
21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY <i>Rotary Tools</i>	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <i>None</i>
25. WAS DIRECTIONAL SURVEY MADE <i>No</i>			26. TYPE ELECTRIC AND OTHER LOGS RUN <i>None</i>
27. WAS WELL CORED <i>Yes</i>			RECEIVED DEC 7 1966 OIL CON. COM. DIST 3
28. CASING RECORD (Report all strings set in well)			
CASING SIZE <i>7</i>	WEIGHT, LB./FT. <i>20</i>	DEPTH SET (MD) <i>60'</i>	
HOLE SIZE <i>8 7/8"</i>	CEMENTING RECORD <i>4 1/2"</i>		
29. LINER RECORD			30. TUBING RECORD
SIZE	TOP (MD)	BOTTOM (MD)	SIZE
		<i>None</i>	DEPTH SET (MD) <i>None</i>
31. PERFORATION RECORD (Interval, size and number) <i>None</i>			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) <i>None</i> AMOUNT AND KIND OF MATERIAL USED
33.* PRODUCTION			
DATE FIRST PRODUCTION <i>Pd A</i>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in) <i>Producing</i>		DATE FIRST PRODUCTION <i>DEC 6 1966</i>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
		OIL—BBL.	GAS—MCF.
		WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
		GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY
35. LIST OF ATTACHMENTS <i>Gallog top 865'</i>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <i>Thomas A. Dugan</i>		TITLE <i>Engineer</i>	
DATE <i>12-5-66</i>			

*(See Instructions and Spaces for Additional Data on Reverse Side)