NO. C. TOTLES RECEIVED	•			
DISTRIBUTION	1 NEW MEXICO O'L C	CONSERVAT ON COMMISSION	Form C-104	
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Extensive tolog	
U.S.G.S	AUTHORIZATION TO TO	- AND ANSPORT OLL AND NATURAL GAS	2011	
LANDIFICE	AUTHORIZATION TO TRA	ANSPORT OF AND NATURAL GAS	SEP-IVAN .	
IRANSPER LA JULIA	-	· · ·	RIGHTLIS	
GAS	·! :		3 10 10 10 10 10 10 10 10 10 10 10 10 10	
OPERATOR	j		JAN 1 1 1967	
I. PRORATION OFFICE	<u> </u>		OIL CON. COM.	
	Claude C. Mennedy		DIST, 3	
Altress	-			
Reasonts i for filing (Check proper box	1249 Chaco Avenue,	Farmington, New Mexico Other (Please explain)		
New Wet.	Change in Transporter of:	_		
Perompletion	OII Dry Go	≒ :	1	
On inge :: :whership	Casinghead Gas Conde	insate		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND	I E ACE		14-20-0 0 3-	
1 o ise 1 in a	Well No. Fool Name, Including F		lavajo Lease No.	
Deb	3 Undesignat	cd Dakota State, Federal or	i	
	30 Feet From The South Li	ne and 1730 Feet From The	West East	
Shirt Letter ()				
Line of Dection 36 To	wnship 30 North Range	7 West , NMPM, San	uan County	
III. DEGRONATION OF TRANSPOR	TED OF OH AND NATURAL G	AS		
III. DESIGNATION OF TRANSPOR	or Condensate	Address (Give address to which approved	·	
)		2003 Wilco Bldg. Mic	iland, Texas	
McWood Corp. Name - A thorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)	
	I'nit Sec. Twp. Ege.	Is gas actually connected? When		
It well produces oil or liquids, give loom tion of tanks.				
L				
If this production is commingled will. COMPLETION DATA	ith that from any other lease or pool,			
Designate Type of Completi	on = (X) Gas Well Gas Well	1	Plug Back - Same Resty, Diff, Resty,	
	Date Compl. Ready to Prod.	Total Deptin F	P.B.T.D.	
Dane Splidted		767		
12-17-1966 Elevations (DF, RKB, RT, GR, etc.)	1-3-1967 Name of Producing Formation	Top Oll/Gas Pay	Pubing Depth	
5042 Gr.	Dakota	765	2" (764	
Perforations		=	Depth Casing Shoe	
	TUDING CASING AN	ID CEMENTING BECORD	753	
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
Qn	711	کیکی ۱	15	
3				
64	1,11	753'	100	
			d must be equal to or exceed top allow	
V. TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be able for this	after recovery of total volume of load oil and depth or be for full 24 hours)		
Tate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.j	
1-8-1967	1-9-1967	Pumping	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Ducke Size	
24 Urs Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gas - MCF	
12	9	3	TSTM	
,,,				
GAS WELL	The state of many	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Data. Condensate/MMCF	59	
esting Wethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE	O L CONSERVAT		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
Commission have been complied	Commission have been complied with and that the information given		BY Ongine Sugard by Emery C. Arnold	
above is true and complete to t	he best of my knowledge and belief	TITLE MUNICACIST R DIST	· 23	
		TITLE Notice And the State of t		
€. Şt. is 1.1		This form is to be filed in co	mpliance with RULE 1104.	
€ containing		realists assume for allows	hie for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Operator		All sections of this form must be filled out completely for allow-		
(Title)		able on new and recompleted well	III and VI for changes of owner	
1-10-196 _{Bare}		well name or number, or transporter	, or other such change of condition	
			be filed for each pool in multiply	
		completed wells.		