SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND BERIAL NO. GEOLOGICAL SURVEY SF 080003 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN DRILL 🖾 b. TYPE OF WELL SINGLE X MULTIPLE ZONE 8. FARM OR LEASE NAME WELL OTHER Florance 2. NAME OF OPERATOR 9. WELL NO. Tenneco Oil Company # 55 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT Pox 1714, Durango, Colorado 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Blanco P. C. 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA -30-74-1635-771 1145' FSL 900' FWL At proposed prod. zone Sec. 22, T30N, R9W 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE N.M. San Juan 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 160 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Rotary 3000 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 8-27-65 6106 GR 23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE Cement to surface 20# 8-3/4" 7" 100 Cement with sufficient amount 5.75# 3000 6-1/4" NUE to circulate to surface.

We propose to rig up dril 8-3/4" hole to 100' and set approx. 100' of 7" 20# J-55 casing. WOC. Drill 6-1/4" hole to approx. TD 3000. Log and run 3-1/2" 5.75# 10 round J-55 casing to TD. Cement back to surface. Clean out to PBTD. Perforate Pictors (Miliff and frac.

AUG 1 9 1965 OIL SON. COM. RECEIVED

AUG 18 1965

U. S. GEOLOGICAL SURVEY FARMINGTON, IV. M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program; = ====		· · · · · · · · · · · · · · · · · · ·
Original Signed By HAROLD C. NICHOLS BIGNED H. C. Nichols	TITLE Senior Production Clerk	DATE 8-12-65
(This space for Federal or State office use)		•
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1-1.2 Supersedes C-128 Effective (-1-6)

distances must be from the outer boundaries of the Section :.-15e 55 Florance TENNECO OIL COMPANY Chat I estres H mge 30 North 9 West San Juan 900 South 1145 Ground Lyvel Elev Em ducarea Ellemation. 160 5855'ungraded 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information conherein is true and complete to the 22 Sect ion shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same knowledge and belief 11 August N. Mex. PE & LS 2463