NO. OF COPIES RECEIVED			6		
DISTRIBUTIO					
SANTA FE	1				
FILE	7				
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	7			
INANSPORTER	GAS	1			
OPERATOR	2				
PRORATION OF					

}	SANTA FE	7	 	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110						
ŀ	FILE	7		AND REQUEST FOR ALLOWABLE Superstates the 6-704 and 6-716 Effective 1-1-65						
Ì	U.S.G.S.				AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE				,					
	TRANSPORTER OIL	<u>/</u>	<u> </u>							
ļ	GAS	<u> </u>	<u> </u>	4						
	PRORATION OFFICE	2	1	-						
1.	Operator Operator		Ц.,.							
	Tenneco	0.	il (Company						
	Address						· -			
	1200 Li	nce	oļn	Tower Building, Denver, (Colora	do 80	203,			
	Reason(s) for filing (Check pr	rope	r box,	Change in Transporter of:		Other (Please	explain)			
	New Well Recompletion			Oil Dry Gas						
1	Change in Ownership	Casinghead Gas Condensate X * Effective 7/1/69								
l										
	If change of ownership give and address of previous ow									
11.	DESCRIPTION OF WELL	L A	ND	Well No. Pool Name, Including Form	mation		Kind of Lease	Lease No.		
	_			55 Blanco Picture	State Federal or			or Fee Fed SF 080003		
	Floranc Location	<u>e_</u>		1 33 Blanco Picture	ed Chirs 1 2d					
	Unit Letter M		1	145 Feet From The South Line	and	900	Feet From T	heWest		
	Oint Letter F1	· —								
	Line of Section 22		Tov	wnship 30N Range	9V	, NMPM	San J	Tuan County		
				TOD OF OUR AND NATURAL CAS						
III.	Name of Authorized Transpor	ter o	OR Oil	TER OF OIL AND NATURAL GAS	Address	(Give address	to which approve	ed copy of this form is to be sent)		
					p . Λ.	Box 311	O Midland	1 Tevas 79101		
	Permian Name of Authorized Transpor	ter	of Cas	isinghead Gas or Dry Gas	Address	(Give address	to which approve	Texas 79101 ed copy of this form is to be sent)		
	FI Paso	Na	atw					on, New Mexico 87401		
	If well produces oil or liquid			Unit Sec. Twp. Rge.	Is gas ac	tually connect				
	give location of tanks.			M 22 30 9		es		Tune 26, 1968		
		ngle	d wi	ith that from any other lease or pool, g	ive com	ningling orde	r number:			
IV.	COMPLETION DATA				New Well	Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Co	omp	letio	on – (X)		, ,				
	Date Spudded			Date Compl. Ready to Prod.	Total De	pth		P.B.T.D.		
	8/27/65 Elevations (DF, RKB, RT, G			9/29/65	2	700'		2650'		
			tc.j		-	Gas Pay		!		
	6106 GR			Blanco Pictured Cliffs	ffs 2583'			2569¹ Depth Casing Shoe		
	2600-25831						2687'			
	TUBING, CASING, AND									
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT					
	12 1/4"			8 5/8"		2687	 	80		
	6 1/4"			3 1/2"		2687		453 sx cement + 686		
								sx dia mix		
			er e	FOR ALLOWARIE (Tax must be of	47 F460014	ev of total val	me of load oil o	and must be equal to or exceed top allow-		
V.	TEST DATA AND REQUOIL WELL	UES	51 F	able for this dep	th or be j	or full 24 hour.	s)			
	Date First New Oil Run To	Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						t, etc.)		
					Casing Pressure Choke Size			Chata Sta Of I		
	Length of Test			Tubing Pressure	Casing Pressure			CHOICE ST. KLULI 1 L.D \		
	Actual Prod. During Test			Oil-Bbls.	Water - B	bls.		Gas-MCF ALIC 1 1969		
				055			`	AUG 1 1969		
	,						OIL CON. COM.			
	GAS WELL						DIST 3			
	Actual Prod. Test-MCF/D			Length of Test	Bbls. Co	ndensate/MMC	F	Gravity of Commensate		
					<u> </u>	Pressure (Shui	-121	Choke Size		
	Testing Method (pitot, back	pr.)		Tubing Pressure (Shut-in)	Casing	-iesame Conn.	·	Chore 3:20		
						OII	CONSERVA	TION COMMISSION		
VI.	CERTIFICATE OF CO	ирі	LIAN	NCE		OIL	CONSERVA	AUG 1 1969		
	t to the same side at a the same	.1		regulations of the Oil Conservation	APPR	OVED		, 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUP			Signed by	Emery C. Arnold					
				SUPERVISOR DIST. #5						
	80-21				TITLE					
					1	his form is t	o be filed in c	compliance with RULE 1104.		
	(Signature) If this is a request for well, this form must be accepted tests taken on the well in			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						
				well in accor	accordance with RULE 111.					
	Senior	Pro		ction Clerk	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I II. III. and VI for changes of owner,					
			(T	Title)						
			11	Date)	well	same or numb	er, or transport	er or other such change of conditions		
(Date)				Separate Forms C-104 must be filed for each pool in multiply						