

Form 9-339
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-8492	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR Thomas A. Dugan		7. UNIT AGREEMENT NAME Shiprock	
3. ADDRESS OF OPERATOR P. O. Box 234, Farmington, New Mexico		8. FARM OR LEASE NAME Shiprock	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' fnl 300' fel Sec. 14, T30N, R18W At top prod. interval reported below same At total depth same		9. WELL NO. 6	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 2-6-67		16. DATE T.D. REACHED 2-28-67	
17. DATE COMPL. (Ready to prod.) P & A 4-22-67		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 4982 GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 430'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 65-430		ROTARY TOOLS CABLE TOOLS 0-65	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Crane Electric Log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 7"	WEIGHT, LB./FT. 20#	DEPTH SET (MD) 65'	HOLE SIZE
CEMENTING RECORD		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION			
DATE FIRST PRODUCTION P & A 4-22-67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P & A	
WELL STATUS (Producing or shut-in) P & A		DATE OF TEST	
HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
GAS-OIL RATIO		FLOW. TUBING PRESS.	
CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
Original signed by T. A. Dugan			
SIGNED		TITLE	
DATE		4-24-67	

*(See Instructions and Spaces for Additional Data on Reverse Side)