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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

TENNECO OIL COMPANY

P. O. BOX 1714, Durango, Colorado 81301

Reason(s) for filing (Check proper box)

New Well ☒

Incompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

SI-Effective 1st delivery

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
Florance		47X	Blanco-Pictured Cliffs	State, Federal or Fee Federal
Location	Unit Letter	NE/4	1565 Feet From The N Line and 1660 Feet From The E	
Line of Section	5	Township	30N	Range 9W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
NONE	NONE
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering	Fidelity Union Tower Bldg, Dallas, Texas
If well produces oil or liquids, give location of tanks.	Unit NE/4, Sec. 5, Twp. 30, Rge. 9
	Is gas actually connected? No
	When On Approval

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9/15/65	9/30/65	5501	5467					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Blanco-Pictured Cliffs	3002	3034					
Perforations			Depth Casing Shoe					
5032-5365 4648-4945 3002-3014			5495					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	9-5/8	202	225 SX
8-3/4	7	3400	225 SX
6-1/4	4-1/2 Liner	3292-5495	275 SX

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Oil of Condensate
1712 MCF/D	3 Hrs.		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
(Back pr.)	FTP 114 - SITP 943		3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harold C. Nichols

Harold C. Nichols

Sr. Production Clerk

(Title)

December 14, 1965

(Date)

Distribution: 5 to USGS in Farmington

OIL CONSERVATION COMMISSION

APPROVED MAR 8 1966  
BY Original Signed Emery C. Arnold  
TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.