Sibinat 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mex Energy, Minerals and Natural Resi

epartment

Revised 1-1-89 See Instructions at Bottom of Page

	OIL CONSERVA	TION DIVISION				
DISTRICT II	P.O. Box 2088					
P.O. Drawer DD, Aitesia, NM 88210		exico 87504-2088				
DISTRICT III	Salka 1 c, 1 c w 1 l	CALCO 0730 / 1990				
1000 Rio Brazas Rd., Aztec, NM 87410	REQUEST FOR ALLOWAE	BLE AND AUTHORIZATION				
•	TO TRANSPORT OIL	AND NATURAL GAS				
Operator	- 10 Hirtisi Otti Cic	Well	API No.			
Amoco Production Compa	37157	3004	511914			
→						
Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201						
Reason(s) for Liling (Check proper box		Other (Please explain)				
Reason(s) for Filing (Creek proper post						
[ ]						
Change in Operator	Accompanies (**)					
Change in Operator			1 00155			
It change of operator give name  and address of previous operator  Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155						
II DESCRIPTION OF WEL	ANDIEASE					
H. DESCRIPTION OF WEL. AND LEASE    Lease Name   Well No.   Pool Name, Including Formation   Lease No.						
FLORANCE	47X BLANCO (MESAVERDE) PC FEDERAL SFC78316					
	F					
Unit Letter G 1565 Feet From The FNL Line and 1660 Feet From The FEL Line						
Unit Letter	_ : Feet From The	Line and i	ter Flora The			
Section 5 Town hij	n30N Range9W	NMPM, SAN	UAN County			
1 Section 1 Towns and	Y					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Ou	or Condensate	Address (Crive address to which approve	d copy of this form is to be sent)			
Name of Authorized Transporter of Ca ing	glicad Gas [ ] or Dry Gas [X ]	Address (Give address to which approve				
EL PASO NATURAL GAS COM	1PANY	P. O. BOX 1492, EL PASO				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n ?			
ise location of tanks.	1	<u> </u>				
If this production is communified with that from any other lease or pool, give commingling order number:						
IV. COMPLETION DATA						
	Oil Well Gas Well	New Weil   Workover   Deepen	Plug Back Same Resv Diff Resv			
Designate Type of Completion	· (X)		.l,			
Date Spaidled	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
		L				
Perforations -			Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD						
HOLE SIZE			SACKS CEMENT			
			_			

V. TÉST DÁTÁ AND REQUEST FÖR ATLOWABLE

MELL (Test must be after every of total volume of load oil and must be equal to or exceed top allowable for this depth or be for fact A hours)					
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lyt, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls	Gas- MCF		
			l		

Bbls. Condensate/MMCF

Casing Pressure (Shut in)

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

GAS WELL

Date

Actual Prod. Test - MCI/D

Testing Method (pilot, back pr.)

I hereby certify that the rides and regulations of the Oil Conservation Division have been complied with ad that the information given above

Sr. Staff Admin. Suprv. Title 303-830-5025 Printed Name Janaury 16, 1989

OIL CONSERVATION DIVISION

Date Approved \_\_\_\_\_MAY-08 1989 SUPERVISION DISTRICT # 3 Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Jubing Pressure (Shut in)

- 1) Request for allowable, or newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this for a must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections II-III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.