

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other:		5. Lease Serial No. NMSF078316
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: MARY CORLEY E-Mail: corleym@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	8. Well Name and No. FLORANCE /M/ 47X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T30N R9W SWNE 1565FNL 1660FEL 36.84312 N Lat, 107.80020 W Lon		9. API Well No. 30-045-11914-00-D1
		10. Field and Pool, or Exploratory BLANCO
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commi	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	ng	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company request permission to convert the subject well from a dual string completion to a single string completion and commingle production downhole from the Blanco Pictured Cliffs & Blanco Mesaverde Pools as per the attached procedure.

The Blanco Pictured Cliffs (72359) & the Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOCDC order R-11363.

The working, overriding, and royalty interest owners in the proposed commingled pools are identical, therefore, no notification of this application need be submitted via certified mail.

Production is proposed to be allocated based on actual production from both the Pictured Cliffs and Mesaverde Pools as reflected on the attached procedure.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #11351 verified by the BLM Well Information System</b> <b>For BP AMERICA PRODUCTION CO, sent to the Farmington</b> <b>Committed to AFMSS for processing by Matthew Warren on 05/22/2002 (02MXW0367SE)</b>	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 05/22/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>/s/ Jim Lovato</b>	Title	Date MAY 28
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Additional data for EC transaction #11351 that would not fit on the form**

**32. Additional remarks, continued**

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

## **SJ Basin Well Work Procedure**

### **Florance M 47X**

T30N R9W-Sec5

API#: 30-045-11914

#### **Procedure:**

1. Check anchors. MIRU workover rig.
2. Blow down well. Kill with 2% KCL water ONLY if necessary. ND WH and NU BOP.
3. Tag for fill and TOH with 1-1/2" short string set at 3036'. LD production tbg.
4. TOH with 2-3/8" long string set at 4570'. If necessary, replace the entire tubing string.
5. Mill 4 1/2" Baker Model 'D' production packer set at 4570'.
6. Rabbit tubing and RIH with 2-3/8" production tubing (with a muleshoe and F-nipple and plug on bottom). Fill tubing with 2% KCL and periodically pressure test to 500 psi with rig pumps while RIH. Replace any joints that fail the pressure test.
7. Land 2-3/8" production tubing at 5340'.
8. Swab water from tubing with the sandline.
9. RU slickline unit. Run gauge ring for 2-3/8" tubing. Pull plug. RD slickline unit.
10. Swab in well with sandline and flow well for several hours on a choke to ensure well is unloaded before RDMO.
11. ND BOP's. NU WH. Test well for air. Return well to production.

# Florance M 47 X MV/PC

API# 3004511914

Sec 5, T30N, R9W

L: 6230'

## History:

Drilled & completed in 1965

Tubing repair in 11/1988

## C Perforation

002' - 3014', 24 holes, 50 klbs sand

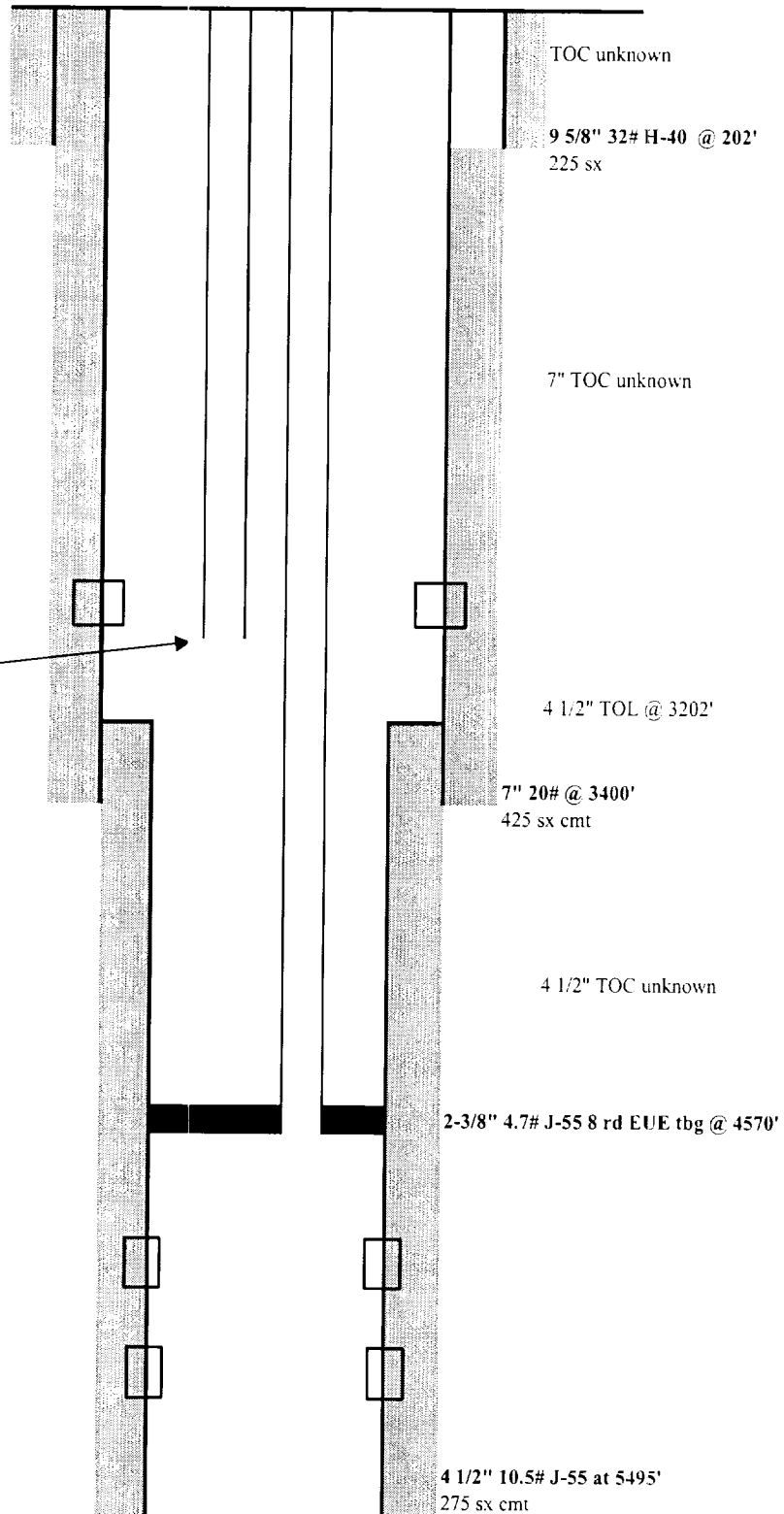
1 1/2" 2.77#, J-55 tubing @ 3030'

4 1/2" Model D Packer @ 4570'

## esaverde perforations:

648' - 4943', 43 holes, frac'd w/ 80 klbs sand

032' - 5365', 38 holes, frac'd w/ 75 klbs



PBTD: 5467'

TD: 5495'

updated: 04/25/02 az

Well: FLORANCE M No.: 047X  
 Operator: BP AMERICA PRODUCTION COMPANY API: 30-045-11914  
 Township: 30.0N Range: 09W  
 Section: 5 Unit: G  
 Land Type: F County: San Juan

Year: 2001

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	436	0	31	16143	3541927
February	0	319	0	28	16143	3542246
March	1	491	0	31	16144	3542737
April	2	558	0	30	16146	3543295
May	1	281	40	31	16147	3543576
June	0	349	0	26	16147	3543925
July	1	353	0	31	16148	3544278
August	0	195	0	31	16148	3544473
September	0	143	0	30	16148	3544616
October	2	465	0	31	16150	3545081
November	1	610	0	30	16151	3545691
December	0	504	0	31	16151	3546195
Total	8	4704	40	361		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	1	5230	0	31	16152	3551425
February	17	5255	0	28	16169	3556680
March	40	6018	80	31	16209	3562698
April	34	5803	0	30	16243	3568501
May	13	5289	0	31	16256	3573790
June	14	5036	0	30	16270	3578826
July	21	4035	0	31	16291	3582861
August	12	5741	0	31	16303	3588602
September	13	5298	0	30	16316	3593900
October	37	5430	0	31	16353	3599330
November	22	5197	0	30	16375	3604527
December	26	5280	0	31	16401	3609807
Total	250	63612	80	365		

ALLOCATION BASED ON 2001 ANNUAL PRODUCTION				
Formation	Gas	%	Oil	%
Pictured Cliffs	4704	7%	8	3%
Mesaverde	63612	93%	250	97%