

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

87 078438

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Prichard

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT **Dual**
Blanco Mesaverde-Basin Dakota11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 1, T-30-N, R-9-W

12. COUNTY OR
PARISH
San Juan13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714 - Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FSL, 840' FWL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9-8-65

16. DATE T.D. REACHED

9-19-65

17. DATE COMPL. (Ready to prod.)

10-4-65

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5889' DF

19. ELEV. CASINGHEAD

5888'

20. TOTAL DEPTH, MD & TVD

7300'

21. PLUG BACK T.D., MD & TVD

7272'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

4740 - 7300

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde = 4428 - 5216

Dakota = 7260 - 7033

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

G-R Induction, GR Density, Caliper

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	TEST PULLED
4-1/2	11.6#, 10.5#	7300	6-1/4	1st stage 350 sacks 2nd stage 275 sacks	None

RECEIVED
NOV 12 1965
OIL CON. COM.
DIST. 3

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	NONE				2-3/8	6975	6975

31. PERFORATION RECORD (Interval, size and number)

7240 - 7260

7114 - 7205

7033 - 7079

4773 - 5216

4428 - 4679

See back for acid

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7240 - 7260	4000 lbs sand & 15000 gal water
7114 - 7205	83000 lbs sand & 56000 gal water
7033 - 7079	8000 lbs sand & 12500 gal water
4773 - 5216	80000 lbs sand & 103000 gal water
4428 - 4679	78000 lbs sand & 97000 gal water

33.*

PRODUCTION 4428-4679 78000 lbs sand & 97000 gal water

DATE FIRST PRODUCTION

10-4-65

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Dakota Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-15-65	24	2"	→		1456 (MV)		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
---	500	→		MV 1456		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Mesaverde - sold

Dakota - shut-in

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Pitot Test (Dakota) - 1236 MCF FP - 25 PSI

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

HAROLD C. NICHOLS

SIGNED

Harold C. Nichols

TITLE Senior Production Clerk

DATE November 2, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, a separate report must be submitted for each completion.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

item 22: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 27: *Sacks Cement*: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Messaverde	4425	5218	Sand - gas
Dakota	7030	---	Sand - gas

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Same		