

RECEIVED  
DISTRICT 3  
SAN ANTONIO  
FILE  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER OIL /  
GAS /  
OPERATOR /  
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
INLAND CORPORATION PURCHASED ALL THE ASSETS  
OF BOTH LAMAR TRUCKING, INC. AND INLAND CRUDE,  
INC. THIS PURCHASE INCLUDED N. M. S. C.  
PERMIT # 670 WHICH HAS BEEN TRANSFERRED TO  
INLAND CORPORATION.

CLYDE C. LAMAR, PRESIDENT  
INLAND CORPORATION

Tenneco Oil Company

P. O. Box 1714 - Durango, Colorado

Reasons for filing (Check proper box)

Change in Transporter of:  
Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Well deepened to Dakota and Dualled  
Request Authority to Transport - Effective  
First Delivery

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well No.	1	Pool Name, Including Formation	Basin Dakota	Kind of Lease	State, Federal or Fee	Federal		
Location	Prichard							
Unit Letter	M	990	Feet From The	South	Line and	840	Feet From The	West
Line of Section	1	Township	30	Range	9	NMPM,	San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Lamar Trucking, Inc.	Box 1528 - Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 990 - Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
M 1 30 9	Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X			X			X
Date Spud	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-8-65	10-4-65	7300	7272					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Dakota	Basin Dakota	7033	6975					
Perforations			Depth Casing Shoe					
7260 - 7033			7300					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
644	4-1/2	7300	1st stage 350 sacks
			2nd stage 275 sacks
	2-3/8	6975	---

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1734	3 hours		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	132	Packer	3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harold C. Nichols (Signature)  
Senior Production Clerk  
(Title)

February 9, 1966  
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 16 1966  
Original Signed By  
BY A. R. [Signature]  
TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out complete on new and recompleted wells.

Fill out Sections I, II, III, and VI only in case of owner, well name or number, or transporter, or other significant change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.