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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

AND CO PRODUCTION COMPANY    Company	000 Rio Brazos Rd., Aztec, NM 87410	REQU	EST FO	A AC	LLOW ORT C	ABI	LE AND / AND NA	NUTHORIZ TURAL GA	ZATION NS				
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Unit Letter M 990 Feet From The FSL Line and 840 Feet From The FWL Line Section 1 Township 30N Range 9W NMPM, SAN JIIAN Country  L. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS.  L. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS.  Address (Give address to which approved copy of that form as to be sent)  P.O. BOX 1429, RLOOME IELD, NM 87.41.3  Address (Give address to which approved copy of that form is to be sent)  P.O. BOX 1899, RLOOME IELD, NM 87.41.3  Well products oil or liquids, Unit Soc. Twp. Rgc. Is gas actually connected?  Well product oil or liquids, Unit Soc. Twp. Rgc. Is gas actually connected?  When 7 velocition I stands.  Oil Well Gas Well New Well Workover Deepen Plug Back Same Reav Miff Refv  Designate Type of Completion - (X)  Oil Well Gas Well New Well Workover Deepen Plug Back Same Reav Miff Refv  Designate Type of Completion - (X)  Invalions (DF, RKB, RT, GR, etc.)  Name of Producing Formation  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  TO DIVER PAY  TUBING CASING AND CEMENTING RECORD  TO DIVER PAY  TUBING SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TUBING TEST	Lease Name	Well No.   Pool Name, Including								1			
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SUNTERRA GAS GATHERING CO.  SUNTERRA GAS GATHERING CO.  P.O. BOX 1899, BLOOMFIELD NM 874.13  When 7  W	Name of Authorized Transporter of Oil		or Conder	1536¢			Vogtere (Cu					-,	
SUNTERRA GAS GATHERING CO.  Well products of or liquids, well production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Conty-letion - (X)  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Cassing Stoce  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas fift, sec.)  Tubing Pressure  Casing Passage of Test  Water Bulls.  GAS WELL  Actual Prod. During Test  Oil - Bibls.  Commindiation Method (puss, back pr.)  Tubing Pressure (Slus-in)  Tubing Pressure (Slus-in)  Casing Fressure (Slus-in)  Oil CONSERVATION DIVISION  DOTE 2 9 1990  Date Approved  Date Approved								Address (Give address to which approved copy of this form is to be sent)					
well production is commisgled with that from any other lease or pool, give commisgling order number:  // COMPLETION DATA  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Name of Producing Formation  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (It as must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Fressure  GAS WELL  Actual Prod. During Test  Oil - Bibls.  OCT 2 9 1990  Date Size  Choke Size  OCT 2 9 1990  Date Approved							P.O. BOX 1899, BLOOMFIELD, NM 87413						
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Doug W. Whaley, Staff Admin. Supervisor SUPERVISOR DISTRICT 13	Doug W. Whaley, Staff Admin. Supervisor							7					
Printed Name October 22, 1990 Date Title Title Title  Title  Title	October 22, 1990	. <del></del>	303	-830	-4280		Titl	8					

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.