PERMIT NO.

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

DATE ____

UNITED STATES

\ \ \ /	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.		
	GEOLOG	SICAL SURVEY		sf 080704 & sf 078138A
	N FOR PERMIT T	O DRILL, DEE	PEN, OR PLUG B	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	LL 🍱	DEEPEN 🗌	PLUG BAG	7. UNIT AGREEMENT NAME
OIL GA	AS OTHER		SINGLE MULTIP	O, FAME OF PRINCE AME
WELL W 2. NAME OF OPERATOR	<u> </u>			Storey "B"
T	enneco Oil Comp	9. WELL NO.		
3. ADDRESS OF OPERATOR		Demones Colo	40 R1 200	10. FIELD AND POOL, OR WILDCAT
A TOGETHON OF WELL (R	enert location clearly and	in accordance with an	y State requirements.*)	Basin Dakota
At surface PSL, 990° FWL				11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	ne			Sec. 11, T30N, R11W
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OFF	FICE*	12. COUNTY OR PARISH 13. STATE
				San Juan New Mexico
15. DISTANCE FROM PROPORTION TO NEAREST PROPERTY OR LEASE I	T LINE, FT.	16.	NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 320
(Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19.	PROPOSED DEPTH 6960	20. ROTARY OR CABLE TOOLS ROT.BY
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	<u> </u>	5808 GR	22. APPROX. DATE WORK WILL START* October 30, 1965
23.	P	ROPOSED CASING A	AND CEMENTING PROGR	AM
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24#	250	125 sx
7-7/8	4-1/2	9.5#	6960	1st stage 300 sx
	•			2nd stage sufficient to circulate
		l		to surface
set approx 30	rig up drill too' below bottom 2-3/8" tubing a	of Mesaverde	60°. Log. Set e. Perforate and	casing to TD with stage collar frac and complete as single
	P	NOV 1 1965 OIL COM. COM		RECEIVED OCT 29 1965
	T .	MO, COM	'''	11 0 000
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if an	E PROPOSED PROGRAM: If drill or deepen directions	ronosal is to deep n	or ning back, give data on i	U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. present productive zone and proposed new productive and measured and true vertical depths. Give blowout

TITLE .

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

N. Wex. PE & LS 2463

All distances must be from the outer boundaries of the Section Well No. perator STOREY "B" LEASE TENNECO OIL COMPANY Section whatig 30 North 11 West San Juan 11 М Actual Fratage Location of Well: feet from the South line and teet from the Dedicated Acreage: Ground Level Elev. Preducing Formation 320 Basin Dakota Basin Dakota 5808 ungraded 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Communitization of If answer is "yes!" type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Senior Production Clerk Tenneco Oil Company October 28, 1965 11 Section I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 23 September 1965 Certificate No

1980 2310

1320, 1650