

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR RANCH NAME

9. WELL NO.

10. LAND ACRES, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T-30-N, R-11-W

12. San Juan Parish New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____2. NAME OF OPERATOR
Pennoco Oil Company3. ADDRESS OF OPERATOR
P. O. Box 1714, Durango, Colorado 813014. LOCATION OF WELL (Report location of well and in accordance with any State requirements)*
At surface

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE DRILLED 11/2/85 16. DATE ADJUSTED 11/18/85 17. DATE COMPLETED (to prod.) 12/17/85 18. ELEVATION (SURFACE, RT, GR, ETC.)* 9808 ft 19. ELEVATION SINGHEAD 9808

20. TOTAL DEPTH, MD & TVD 6980' 21. PLUG, CEMENT, MD & TVD 6975' 22. IF MULTIPLE COMPL., HOW MANY 3 23. INTERVALS DRILLED BY 0-6980' 24. INTERVALS DRILLED BY 0-6980'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6691-6919 Dakota

25. WAS DIRECTIONAL SURVEY MADE
Yes26. TYPE ELECTRIC AND OTHER LOGS RUN
1ES, G-R, Caliper Logs27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH, SET (MD)	HOLES, IN.	CEMENTING RECORD	AS PULLED
9-5/8"	32.3	250	13-3/4"	150 sx	None
4-1/2"	10.5 & 11.6	6980	7-7/8"	250 sx first stage 225 sx second stage 600 sx third stage	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH (MD)	PACKING (MD)
					2-7/8"	6928	None

31. PERFORATION RECORD (Interval, size and number)

5919-6840 2 JPF
6788-6691 2 JPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6919-6840 (MD) 70,000 gal vtr & 10,000 lbs d.
6788-6691 45,120 gal vtr & 40,000 lbs sd.

33.* PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 1/7/66 HOURS TESTED 8 CHOKER SIZE 3/4 PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW TUBING PRESS. 70 CASING PRESSURE 780 CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented SI

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

Senior Production Clerk

January 25, 1966

SIGNED Harold C. Nichols TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

5 USGS, Frag. 1 Cont., Dur., 1 TOC File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2290	2340	94, Gas	Same		
Mesaverde	3860	4815	94, Gas			
Dakota	6688	6920	94, Gas			