

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF LOTS SURVEYED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

Operator  
El Paso Natural Gas CompanyAddress  
P.O. Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>	Plug Back to Fruitland
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name Storey B	Well No. 8	Pool Name, Including Formation <del>Under</del> Fruitland	Kind of Lease State/Federal/Private SF	Lease No. 080704
Location Unit Letter <u>M</u> : <u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line of Section <u>11</u> Township <u>30-N</u> Range <u>11-W</u> , NMPM, <u>San Juan</u> County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 11	Twp. 30-N	Rge. 11-W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X		X		
Date Spudded 11-2-65; 4-18-82	Date Compl. Ready to Prod. 12-17-65; 4-28-82		Total Depth 6980'		P.B.T.D. 2195'			
Elevations (DF, RKB, RT, GR, etc.) 5808' GL	Name of Producing Formation Fruitland		Top Gas Pay 2072'		Tubing Depth 2087'			
2072, 2074, 2076, 2078, 2080, 2082, 2083, 2085, 2087, 2089'					Depth Casing Shoe 6980'			

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	260	150 sx
7 7/8"	4 1/2"	6980'	1075 cf.
	1 1/4"	2087'	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test-MCF/D 1120	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shot-in) 719	Casing Pressure (Shot-in) 719	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

(Title)

May 12, 1982

(Date)

## OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

Workover (Plug back to Fruitland Formation)

- 4-18-82: MOL & RU. Killed well. Picked up 2 3/8" tubing and spotted 40 sx plug from 6480' to 6943'. Squeezed w/ 5 sks of cement into perforations. Spotted 10 sx plug from 5726' to 5826' across the Gallup formation.
- 4-19-82: Spotted a 10 sx plug between 3810' and 3910' across the M.V. formation. Spotted a 10 sx plug from 2340'-2246' Across the Pic. Cliffs formation. Set bridge plug at 2915'. Ran CBL. Pressure tested casing to 2500#, OK. Perfed at 2072, 2074, 2076, 2078, 2080, 2082, 2083, 2085, 2087, 2089' Fraced w/ 23,000# 10/20 sand, and 24,515 gal. wtr.
- 4-20-82: Cleaned well out w/ gas. Ran 69 joints of 1 1/4", 2.4#, J-55 tubing set at 2087'. S.N. set at 2057'.
- 4-28-82: Date well was tested.