

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990'S, 990'W

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☒

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED

APR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF 080704

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Storey B

9. WELL NO.

8

10. FIELD OR WILDCAT NAME

Undesignated Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T-30-N, R-11-W
N. M. P. M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5808' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to plug back this wellbore from the Dakota formation to the Fruitland formation by spotting a 40 sack cement plug from 6914' to 6480'. Squeeze 5 sacks into perforations. Spot a 10 sack cement plug across the top of the Gallup formation from 5726 - 5826'. Spot a 10 sack cement plug across the top of the Mesa Verde formation from ~~3790 - 3890~~ ^{3810 - 3910}. Spot a 10 sack cement plug across the top of the Pictured Cliffs from 2240' - 2340'. Set a bridge plug at 2200'. Pressure test casing to 2500 psi. Selectively perforate Fruitland formation. Clean out wellbore after frac and run a string of 1 1/4" production tubing.

Subsurface Safety Valve: Make and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engr.

DATE April 14, 1982

APPROVED BY

CONDITIONS OF APPROVAL

For JAMES F. SIMS
DISTRICT ENGINEER

See Instructions on Reverse Side

APR 16 1982
OIL CON. COM.
DIST. 3